	Idaho Donartmont	ofland		
Idaho Department of Land			5. Well Permit Number	
			11-075-20027	
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name	
			#N/A	
1. Type of Well		_	7. If Unit or CA/Agreement, Name and/or No.	
Oil Well	x Gas Well	Other	#N/A	
2. Name of Operator			8. Well Name and No.	
Alta Mesa Services, LP			Kauffman #1-9	
3a. Address		3b. Phone No. (include area code)	9. API Well No.	
15021 Katy Freeway, Suite 400, Houston, TX 77094 281-530-0991			11-075-20027	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area	
			Willow	
S9, T8 North, R4 West			11 .County or Parrish, State	
			Payette, Idaho	
CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACT	ION	
x Notice of Intent	Acidize	New Construction	Stimulation Treat	
Subsequent Report	Alter Casing	Plug and Abandon	Temporarily Abandon	
Final Abandonment	Casing Repair	Plug Back	Water Disposal	
Notice	Change Plans	Production (Start/Resume)	Water Shut-Off	
	Convert to Injection	Reclamation	Well Integrity	
	Deepen	Recomplete	V Other Flow Testing	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, attach the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AMS intends to flow test the Kauffman 1-9 well in order to determine the viability for production. In order to achieve this, the bottom hole pressure will be obtained utilizing a slick line. Then, a temporary flare stack will be set up at the Little Willow Facility. AMS will place the well into operating status and produce the well utilizing the flow line from the well to the Little Willow facility, where any received natural gas will be flared. The test will be conducted for a projected 60 days in order to determine the viability of the well. Any oil (if received) will be trucked off the location and any water received will be trucked to an approved disposal site. All volumes of product received will be monitored continuously throughout the flow testing process.

14. Thereby certily that the foregoing is true and correct Name (Printed/Typed)	Title			
Ronda Louderman	Regulatory Coordinator			
Signature Londa Jouderman	Date 2-27-15			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved the bobert Jahnson P.G. Bate 3-3-2015				
	Topho Dept of Lands HQ Boise			

*Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Ms. Louderman,

Attached is the approved sundry notice for Kauffman #1-9. If you have any further questions or concerns feel free to contact myself or Eric Wilson.

Regards,

Bobby Johnson, P.G. Oil and Gas Program Manager (208) 334-0243 Office

******CONFIDENTIALITY NOTICE:** This message may contain confidential and privileged information exempt from disclosure under applicable law. If you receive this message in error, please notify sender immediately by reply email or phone at (208) 334-0243, and delete it. Do not copy or distribute this message, disclose its contents, or take any action in reliance on information it contains. Any dissemination or distribution of this message to other than the intended recipient(s) is strictly prohibited.