



# IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

### DESIGNATE TYPE OF COMPLETION:

New Well [ Lease Name: Ka		k-Over 🔲		pen 🔲	Plug Back [	] Same I	Reservoi	r 🗆 D	ifferent Ro	eservoir	□ Oil ⊠	Gas	□ Dry □		
Operator: Alta M					Addres	15021 K	atv Free	way Suite	400. Ho	uston, T	X 77094				
Operator: Alta Mesa Services, LP Address: 15021 Katy Freeway Suite 400, Houston Well Number: 1-9 LT Field & Reservoir: Willow - 4570'															
Location: (SecTV		or Block & S	irvey)	Sec 9 - 81	V - 4W	•									
County Permit number Payette API #11-075-20027			Date issued 6/24/2014			Previous permit number NA				Date issu	Date issued NA				
Date spudded Date total depth reached 7/31/2014 8/17/2014			ched	Date completed, ready to produce 11/8/2014			Elevation (DF, RKB, RT, or Gr) 2608.5' Gr					Elevation of casing hd. flange 2622.5' (RKB)			
Total depth P.B.T.D. 5755' 4846'				Single, dual, or triple completion Dual			If this is a dual or triple completion, fu completion. NA				furnish sepa	urnish separate report for each			
Producing interval(s) for this Rota			Rota	ry Tools used (interval)			Cable tools used (interval)								
completion 4560	0-66' ELN	А	0.	- 5755'											
Was this well directionally drilled? Yes Yes				tional surv	ey made?	Was a copy of directional survey filed? Yes, with completion report					Date filed 2/17/2015				
Type of electrical or other logs run (check logs Quad Combo, CBL			eck logs	filed with	filed with the commission)					Date filed 12/19/2014					
				•									_		
	CASING RECORD														
Casing (report all	strings se	t in well—	onducto	or, surface	_										
			Hole Drilled		Size Casing set		Weight (lb./ft.)		Depth set		Sacks Cement		Amt. Pulled		
		20"		13 3/8"		54.5#		134'		200		_	0		
Surface		12 1/4"		9 5/8"			40#		1126'		324		0		
Long String		8 3/4"		7*		26#		5010'		678			0		
Liner		TUDIN	RECO	PD						LINE	D BECORD				
Size	Depth se			r set at	Size	Te	op	Bo	ottom		R RECORD		Screen (ft.)		
2 3/8 in.	4480	ft.	4480	f		in.	- <b>r</b>	ft.		ft.			00.00		
		RATION R								e, Ceme	nt Squeeze i				
Number per ft.		Size & Ty			Dep	Depth Interval									
4		3 1/8" HSC		456	0-66'	NA			NA						
Date of First Produ	uction			Producin	g method (in	dicate if flow	ving, gas	lift or pun	nping—if	pumping	, show size	& type of	pump) flowing		
Date of Test 9/22/2014	Hrs. Tes	ted 75	Choke	Size 12	Oil Prod. Di 28.9	uring Test bbls.	Gas P	rod. Durin 8.9	g Test MCF	Water	Prod. Durin	g Test bbls.	Oil Gravity 45 *API (Corr)		
Tubing Pressure Casing Pressur		Callted	ted Rate of Production per 24 hrs.			Oil 397	bbls.	Gas 122	MCF	Water 0	bbls.	Gas—oil ratio 307			
Disposition of gas	(state wh	ether vent	d, used	for fuel o	rsold):				1						
of the Alta Mes company to ma true, correct and	a Service ke this re	es, LP port and	hat this	report w	that I am the description of the that I am the			_	(com	pany) a	and that I a hat the fact	m autho s stated	orized by said d herein are		
February 17, 20	15						(	MI	40	00					
Date						Signature			1 00 Turker 10 Te						



## IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Alta Mesa Services, LP - Kauffman 1-9 Lower Completion

#### **DETAIL OF FORMATIONS PENETRATED**

Formation	Тор	Bottom	Description*
Glenns Ferry Chalk Hills	Surface 2740' MD	2740' MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment
	ę:		CONFIDENTIAL
	i.		
		925	

<sup>\*</sup> show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

#### **INSTRUCTIONS**:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.