

IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well]		Work-Over 🗆	Dee	рел 🗌	Plug Back [] Same	Reservo	ir 🗌	Different Re	servoir (Oil 🗆	Gas 🗌	Dry 🔯		
Lease Name: Smith Occurred Transdurall West Inc. Address ID F. Bridge St. Suite 200. Pockford, MI 40341															
Operator: Trendwell West, Inc. Address: 10 E. Bridge St, Suite 200, Rockford, MI 49341 Well Number: 1-10 Field & Reservoir: Wildcat															
Location: (SecTV		nge or Block & Si	urvey):			(3)									
County Permit number Date issued Previous permit number Date issued															
Canyon LU600553				02/19/2014			N/A	`			N/A				
Date spudded Date total depth reached				Date completed, ready to produce			Elevation (DF, RKB, RT, or Gr)				Elevation of casing hd. flange				
03/16/2014 03/24/2014				_l dry hole			KB 7	449'	or triple con	aplotico	2433' umish separate report for each				
Total depth P.B.T.D.					Single, dual, or triple completion			tion.		ipietion,	iumish separan	amon separate report for each			
4182 ft 4038 ft Completion N/A Completion N/A Producing interval(s) for this Rotary Tools used (interval) Cable tools used (interval)															
completion															
Dry Hole	3		Sı	ırface-4	182 ft.		N/A								
Was this well dire	ctiona	ally Was	a direct	tional survey made?			Was a copy of directional survey				Date filed				
Permi	ted :	Vertical	Yes	***			filed? Yes			April 7, 2014					
	Type of electrical or other logs run (check logs filed with the commission)								Date file		-				
Directional survey, Borehole Profile, Magnetic Resonance, HD Induction. April 7, 2014 Compensated Z-Densi Log, Compensated Neutron/ Gamma Ray															
Compensated.	Z-D	ensi Log, Co	mpens	ated Ne	utron/ Ga	mma Ray	<u> </u>								
					2	CASING RE	CORD								
Casing (report all	string	s set in well—c	onducto	r, surface	, intermediat	e, producin	g, etc.)								
Purpose		Size Hole D	rilled	Size C	asing set	Weight	Veight (lb./ft.)		Depth set		Sacks Cement		Amt. Pulled		
Conductor 17 1/2"			13 3/8"		48#/ft.		150'				none				
Surface 10.5/8"			8.5/8"		24#/ft.		1008'		320 sx		none				
Production		7 7/8"	i	5 1/2"			15.5#/ft.		4053		657 sx		ne		
7770					·								110110		
	TUBING RECOR									LINER RECORD					
Size N/A in.	Ι,	th set I/A ft.	Packe N		Size t. N/A	in₌	op N/A	ft.⊹	Sottom N/A	ft.	Sacks Cement N/A		en (ft.) /A		
	PE	RFORATION R	ECORD	ı				Acid, Sh	ot, Fracture	, Cemer	nt Squeeze Rec	ord			
Number per ft. Size & Type SEE ATTACHED		oe	Depth	Interval	Amount	Amount & Kind of Material Used			Depth Interval						
				_											
Date of First Production N/A Producing method (indicate if flow							wing, gas	lift or pu	ımping—if p	oumping.	show size & ty	pe of pum	p) N/A		
Date of Test	Hrs.			ke Size Oil Prod. During			_			1	Prod. During To		Gravity		
5/30-6/19		SWAE				101141		SEE ATTACHED							
Tubing Pressure 0	0	ing Pressure		Cal'ted Rate of Production pe		er 24 hrs.	Oil	0 bbls	Gas) MCF	Water N/A b	nto	i—oil ratio		
Disposition of gas	(state	e whether vente	ed, used	for fuel o	r sold):										
of the <u>Trendw</u> company to ma true, correct and	<u>rell W</u> ke th	is report and t	hat this	report v	vas prepare		y super	ision a	nd directio	n and th		uthorized ated her	I by said ein are		
		,	•	,		. ,	Mil	and	a. >	Sar	altiret	+			
6/27/2014 Date	1			_		Signature	3			gewana	AST IN A	111-00-0	124		
						_				2014	Ha -5 1	13:	3		



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DETAIL OF FORMATIONS PENETRATED

Formation	Тор	Bottom	Description*
First Sand	1896'	2251'	
Hamilton Sands	2251'	3360'	* 50 Sidewall cores were acquired
Webber Sand	3360'	3704'	See attached reports for more information.
Lower Shales	3704'	3825'	
Willow Sands	<u></u>		
Columbia Basalts	3825'	4182'	
TD	4182'		

^{*} show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.

Perforation Record

Smith #1-10

Permit Number: LU600553 Trendwell West, Inc.

Section 10, T5N-R4W Canyon County, Idaho

Mater Production	14 BPH	14BPH	6 врн	6 BPH	6 врн	0	0	0	0	0	0	
Gas Production	0	0	0	0	0	TSTM	TSTM	TSTM	0	0	0	•
Oil Production	0	0	0	0	0	0	0	0	0	0	0	•
Total Shots	32	56	16	32	32	20	28	20	32	40	32	(1
Number Shots / Ft.	4	4	4	4	4	4	4	4	4	4	4	•
Total Footage	8	14	4	8	83	S	7	ភ	æ	10	∞	•
Depth Interval	1900-1908	1926-1940	2252-2256	2274-2282	2300-2308	2584-2589	2600-2607	2612-2617	3360-3368	3402-3412	3832-3840	

^{*} Casing gun loaded at 4 SPF at 90 degree phasing.