



IDAHO OIL AND GAS CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

CONFIDENTIAL

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Lease Name: DJS Properties API #11-075-20-019
 Operator: Alta Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094
 Well Number: 1-14 Field & Reservoir: Willow
 Location: (Sec.-TWP-Range or Block & Survey): Sec 14 Township 8N Range 4W

County Payette	Permit number LU600044	Date issued 10/25/2010	Previous permit number	Date issued
Date spudded 11/11/2010	Date total depth reached 11/17/2010	Date completed, ready to produce:	Elevation (DF, RKB, RT, or Gr) Gr 2589'	Elevation of casing hd. Flange 17'
Total depth 6271'	P.B.T.D. 1500'	Single, dual, or triple Completion: Single	If this is a dual or triple completion, furnish separate report for each completion.	
Producing interval(s) for this None		Rotary Tools used (interval) Rotary 0-6271'	Cable tools used (interval)	
Was this well directionally drilled? No	Was a directional survey made?	Was a copy of directional survey filed?	Date filed	
Type of electrical or other logs run (check logs filed with the commission) Quad Combo, CBL			Date filed	

***ALL INFORMATION OBTAINED FROM BRIDGE RESOURCE CORP PREVIOUS RECORDS**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amt. Pulled
Conductor	20"	12"		80'		
Surface	10 5/8"	8 5/8"	24#	848'	180	
Long String	7 5/8"	4 1/2"	11.6#	2999'	435	
Liner						

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks Cement	Screen (ft.)

PERFORATION RECORD

Acid, Shot, Fracture, Cement Squeeze Record

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 3/8" HSC	1530-1539'	CIBP	1500'

Date of First Production:		Producing method:				
Date of Test	Hrs. Tested	Choke Size	Oil Prod. During Test bbls.	Gas Prod. During Test MCF	Water Prod. During Test bbls.	Oil Gravity *API (Corr)
Tubing Pressure	Casing Pressure	Cal'ed Rate of Production per 24 hrs.		Oil bbls.	Gas MCF	Water bbls.
Gas—oil ratio						

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Alta Mesa Services, LP (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

May 22, 2014
Date

Signature



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DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Glens Ferry Chalk Hills	Surface 2753' MD	2753' MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment

*show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.