



IDAHO OIL AND GAS CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

CONFIDENTIAL

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Lease Name: Tracy Trust API #11-075-20-011
 Operator: Alta Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094
 Well Number: 3-2 Field & Reservoir: Hamilton
 Location: (Sec.-TWP-Range or Block & Survey): Sec 2 Township 7N Range 4W

County Payette	Permit number LU600026	Date issued 08/05/2010	Previous permit number	Date issued
Date spudded 08/08/2010	Date total depth reached 08/14/2010	Date completed, ready to produce:	Elevation (DF, RKB, RT, or Gr) Gr 2263'	Elevation of casing hd. Flange 17'
Total depth 2815'	P.B.T.D. 2150'	Single, dual, or triple Completion: Single	If this is a dual or triple completion, furnish separate report for each completion.	
Producing interval(s) for this 1496-2138'		Rotary Tools used (interval) Rotary 0-2815'	Cable tools used (interval)	
Was this well directionally drilled? No	Was a directional survey made? No	Was a copy of directional survey filed?	Date filed	
Type of electrical or other logs run (check logs filed with the commission) Quad Combo, CBL			Date filed	

* ALL INFORMATION OBTAINED FROM BRIDGE RESOURCE CORP PREVIOUS RECORDS

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amt. Pulled
Conductor	25"	16"		82'		
Surface	12 1/4"	9 5/8"	36#	733'	225	
Long String	8 3/4"	5 1/2"	17#	2805'	575	
Liner						

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks Cement	Screen (ft.)
2 7/8 in.	1474 ft.	1474 ft.	5 1/2 in.	ft.	ft.		

PERFORATION RECORD

Acid, Shot, Fracture, Cement Squeeze Record

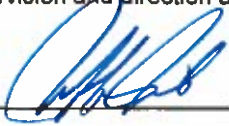
Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 3/8" HSC	2541-2548'	CIBP	2510'
4	3 3/8" HSC	2275-2297'	CIBP	2150'
4	3 3/8" HSC	2055-2087'		
4	3 3/8" HSC	1722-1753'		
4	3 3/8" HSC	2117-2138'		
4	3 3/8" HSC	1758-1762'		
4	3 3/8" HSC	1783-1802'		
4	3 3/8" HSC	1786-1798'		
4	3 3/8" HSC	1496-1517'		

Date of First Production: 10/12/2010		Producing method: Flowing				
Date of Test 10/12/2010	Hrs. Tested 2	Choke Size 10	Oil Prod. During Test 0 bbls.	Gas Prod. During Test 17 MCF	Water Prod. During Test 0 bbls.	Oil Gravity *API (Corr)
Tubing Pressure 160	Casing Pressure 0	Cal'ted Rate of Production per 24 hrs.		Oil 0	Gas 98 MCF	Water 0 bbls.
Gas—oil ratio						

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer
of the Alta Mesa Services, LP (company), and that I am authorized by said
company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are
true, correct and complete to the best of my knowledge.

May 22, 2014
Date


Signature

CONFIDENTIAL



**IDAHO OIL AND GAS CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Glens Ferry	Surface	TD	Lacustrine and Fluvial Sediment

CONFIDENTIAL

*show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well. This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.