

CONFIDENTIAL **IDAHO OIL AND GAS CONSERVATION COMMISSION**

WELL COMPLETION OR RECOMPLETION REPORT AND WELLLOG

Lease Name: State Lease O-01986 (Kom) API #11-075-20-014 Operator: Ata Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094 Vell Number: 1-22 Field & Reservoir: Hamilton Location: (Sec-TWP-Range or Block & Survey): Sec 22 Township 7N Range 4W Date issued County L0600029 Date issued D8/25/2010 Previous permit number Date issued Jale spudded Date completed, ready to produce: 10/07/2010 Field 3: Completion, furnish separate report for each 7/3 Date foldeth P.B.T.D. Single, dual, or triple If this is a dual or triple completion, furnish separate report for each 2107 Completion: Single Cable tools used (interval) Cable tools used (interval) 8283' P.B.T.D. Single, dual, or triple Cable tools used (interval) Cable tools used (interval) 0:-2343' Vas a directional survey made? Was a copy of directional survey Date filed 1878-2100' Vas a directional survey made? Was a copy of directional survey Date filed 1240 Combo, CBL Cable tools used (interval) Date filed Cable tools used (interval) Date filed<	New \	Veli	Work-Ove	ər 🗖	Deepen	Пр	DESIG	_	PE OF CC				ervoir		ias 🛛	Dry 🗋	
Deprint or: Alta Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 7794 Vell Number: 1.22 Field & Reservoir: Hamilton Location: Sec. TWP-Range of Bicok & Survey) Sec 22 Township 7N Range 4W Date issued Option: Date issued Dete issued Date issued Date issued Sec. TWP-Range of Bicok & Survey) Sec 22 Township 7N Range 4W Date issued Date issued Option: Date issued Date issued Date issued Date issued Option: Date issued Date completed, ready to gr 2366" Previous permit number Date issued 70: Option: Single, duit, or triple completion. Elevation (DF, RKB, RT, or Gr) Elevation of casing hd. Flange r/s 236" 70: Completion: Single, duit, or triple completion. Completion. Elevation is dual or triple completion. 70: Casing interval(s) for this Rotary Tools used (interval) Case a copy of directional survey Date filed 70: Octary Option: Nas this well directional survey made? Was a copy of directional survey Date filed 70: Option: Record Conducing, etc.) Date				_		_		_					di rom			217	
Well Number: 1-22 Field & Reservoir: Hamilton Location: (Sec-TWP-Range or Block & Survey): Sec.22.Township_7N Range 4W Date Issued Soundy Permit number Date Issued Date Issued Javette Libo00029 Date Issued Date Issued Javette Libo00029 Date Completed, ready to N/A Elevation (DF, RKB, RT, or Gr) Elevation of casing hd. Flange 7' N/A PR.T.D. Single, dui, or triple Completion: Single, dui, or triple Completion: Elevation (DF, RKB, RT, or Gr) Elevation of casing hd. Flange 7' Star Shawell directionally trilled? P.B.T.D. Single, dui, or triple Completion: Cable tools used (interval) Rotary 0-23/3' Cable tools used (interval) Rotary 0-23/3' Nas this well directionally Was a directional survey made? Was a copy of directional survey field? Date filed Yppe of electrical or other logs run (check logs filed with the commission) Duad Combo, CBL Date filed Date filed Yppe of electrical or other logs run (check logs filed with the commission) Duad Combo, CBL Date filed Size Casing set Vise Coasing set in well—conductor, surface, intermediate, producing, etc.) Date filed Purpose Size Hole Drilled Size Casing set Vise Coasing set Vise Coasing set V									Katu Eroa		Suite	400 Hou	etes T	X 77004			
Location: (Sec-1WP-Range or Block & Survey): Sec 22 Township 7N Range 4W County Payetic Permit number LU600029 Date issued 08/25/2010 Previous permit number Date issued Sale spudded N/A Date total depth reached N/A Date completed, ready to produce: 10/07/2010 Elevation (DF, RKB, RT, or Gr) Gr 2366' Elevation of casing hd. Flange 7' Total depth N/A P.B.T.D. Single, dual, or triple completion: Single If this is a dual or triple completion, furnish separate report for each completion. 2107 Rotary Tools used (interval) Polyce of electrical or other logs run (check logs filed with the commission) 20:43 Combo, CBL Cable tools used (interval) Polyce of electrical or other logs run (check logs filed with the commission) 20:43 Combo, CBL Date filed **ALL INFORMATION OBTAINED FROM BRIDGE RESOURCE CORP PREVIOUS RECORDS CASING RECORD Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.) Purpose Size Ale Dinited Size Casing set Weight (b:/ħ) Depth set Sacks Cement Arm. Pulled Conductor 25' 16' 79' Interval Interval Interval Surface 12 1/4" 9 5/8' 36# 774' Interval Interval <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td></td></td<>														<u> </u>			
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Date of Test	Hrs. Tested No Flow	Choke Size	Oil Prod. During Test bbls.	Gas Prod. Durin	g Test MCF	Water	Prod. Duri	ng Test bbls.	Oil Gravity *API (Corr)
Tubing Pressure	Casing Pressure	Cal'ted Rate of F	Production per 24 hrs.	Oil	Gas		Water		Gas-oil ratio
				bbls.		MCF		bbls.	

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer

of the Alta Mesa Services, LP (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge. 1/ A

May 22, 2014

Date

Signature



IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DETAIL OF FORMATIONS PENETRATED

Formation	Тор	Bottom	Description•
Blens Ferry	Surface	TD	Lacustrine and Fluvial Sediment
		ONFIDEN	TIAL

"show all important zones of porosity, detail of all cores, and all dnll-stem tests, mcluding depth interValtested, cushion used, time tool open, flow ing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.