



**CONFIDENTIAL**

**IDAHO OIL AND GAS CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Lease Name: White API #11-075-20-013  
 Operator: Alta Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094  
 Well Number: 1-10 Field & Reservoir: Hamilton  
 Location: (Sec.-TWP-Range or Block & Survey): Sec 10 Township 7N Range 4W

County Payette	Permit number LU600028	Date issued 08/18/2010	Previous permit number	Date issued
Date spudded 08/28/2010	Date total depth reached 08/31/2010	Date completed, ready to produce: 09/06/2010	Elevation (DF, RKB, RT, or Gr) Gr 2266'	Elevation of casing hd. Flange 17'
Total depth 2415'	P.B.T.D. 2348'	Single, dual, or triple Completion: Single	If this is a dual or triple completion, furnish separate report for each completion.	
Producing interval(s) for this 1880-1909'		Rotary Tools used (interval) Rotary 0-2386'	Cable tools used (interval)	
Was this well directionally drilled? No	Was a directional survey made? No	Was a copy of directional survey filed?	Date filed	
Type of electrical or other logs run (check logs filed with the commission) Quad Combo, CBL			Date filed	

\* ALL INFORMATION OBTAINED FROM BRIDGE RESOURCE CORP PREVIOUS RECORDS

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amt. Pulled
Conductor	25"	16"		101'		
Surface	12 1/4"	9 5/8"	36#	687'	220	
Long String	8 3/4"	5 1/2"	17#	2411'	520	
Liner						

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks Cement	Screen (ft.)
2 7/8 in.	1776 ft.	1776 ft.	in	ft.	ft.		

PERFORATION RECORD

Acid, Shot, Fracture, Cement Squeeze Record

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 3/8" HSC	2230-2234'		
4	3 3/8" HSC	2294-2302'		
4	3 3/8" HSC	2350-2360'		
4	3 3/8" HSC	1990-2012'		
4	3 3/8" HSC	1880-1902'		
4	3 3/8" HSC	1887-1909'		

Date of First Production: 10/21/2010		Producing method: Flowing				
Date of Test 10/21/2010	Hrs. Tested 1	Choke Size 10	Oil Prod. During Test 0 bbls.	Gas Prod. During Test 3 MCF	Water Prod. During Test 0 bbls.	Oil Gravity *API (Corr)
Tubing Pressure 5	Casing Pressure 0	Cal'ted Rate of Production per 24 hrs. 0	Oil 0	Gas 11 MCF	Water 0 bbls.	Gas—oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer  
of the Alta Mesa Services, LP (company), and that I am authorized by said  
company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are  
true, correct and complete to the best of my knowledge.

May 22, 2014  
Date

  
Signature

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**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description
Glens Ferry	Surface	TD	Lacustrine and Fluvial Sediment
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\*show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS**

Attach driller's log or other acceptable log of well. This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.