



**CONFIDENTIAL**

# IDAHO OIL AND GAS CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Lease Name: Hamilton (State) API #11-075-20-005  
Operator: Alta Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094  
Well Number: 1-17 Field & Reservoir: Wildcat  
Location: (Sec.-TWP-Range or Block & Survey): Sec 17 Township 7N Range 4W

County Payette	Permit number 08-002	Date issued 12/09/2009	Previous permit number	Date issued
Date spudded 04/22/2010	Date total depth reached 04/28/2010	Date completed, ready to produce	Elevation (DF, RKB, RT, or Gr) Gr 2385'	Elevation of casing hd. Flange
Total depth 4520'	P.B.T.D. 1910'	Single, dual, or triple Completion: Single	If this is a dual or triple completion, furnish separate report for each completion.	
Producing interval(s) for this 1875-1880'		Rotary Tools used (interval) Rotary 0-4520'	Cable tools used (interval)	
Was this well directionally drilled? No	Was a directional survey made? No	Was a copy of directional survey filed? No	Date filed	
Type of electrical or other logs run (check logs filed with the commission) Quad Combo			Date filed	

**\*ALL INFORMATION OBTAINED FROM BRIDGE RESOURCE CORP PREVIOUS RECORDS**

### CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amt. Pulled
Conductor		16"		139'		
Surface	12 1/4"	9 5/8"	36#	685'	350	
Long String	8 3/4"	5 1/2"	17#	2250'	500	
Liner						

### TUBING RECORD

### LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks Cement	Screen (ft.)
2 7/8 in.	1813 ft.	1813 ft.	5 1/2 in.	ft.	ft.		

### PERFORATION RECORD

### Acid, Shot, Fracture, Cement Squeeze Record


Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 3/8" HSC	1964-1972'	CIBP	1955'
4	3 3/8" HSC	1937-47'; 1926-34'	CIBP	1910'
4		1875-1880'		

Date of First Production: 5/19/2010		Producing method: Flowing				
Date of Test 08/26/2010	Hrs. Tested	Choke Size 16	Oil Prod. During Test 0 bbls.	Gas Prod. During Test 78 MCF	Water Prod. During Test 0 bbls.	Oil Gravity *API (Corr)
Tubing Pressure 270	Casing Pressure 0	Cal'd Rate of Production per 24 hrs.		Oil 0 bbls.	Gas 537 MCF	Water 0 bbls.
Gas—oil ratio						

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Alta Mesa Services, LP (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

May 22, 2014  
Date

  
Signature



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**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description
Glens Ferry Chalk Hills	Surface 3440' MD	3440' MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment

\*show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS**

Attach driller's log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.