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**IDAHO OIL AND GAS CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Lease Name: Island Capital API #11-075-20-009  
Operator: Alla Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094  
Well Number: 1-19 Field & Reservoir: Wildcat  
Location: (Sec.-TWP-Range or Block & Survey): Sec 19 Township 9N Range 3W

County Payette	Permit number LU600010	Date issued 01/14/2010	Previous permit number	Date issued
Date spudded 04/09/2010	Date total depth reached 04/14/2010	Date completed, ready to produce:	Elevation (DF, RKB, RT, or Gr) Gr 2385'	Elevation of casing hd. Flange
Total depth 4385'	P.B.T.D. 3110'	Single, dual, or triple Completion: Single	If this is a dual or triple completion, furnish separate report for each completion.	
Producing interval(s) for this		Rotary Tools used (interval) Rotary 0-4385'	Cable tools used (interval)	
Was this well directionally drilled? No	Was a directional survey made? No	Was a copy of directional survey filed? No	Date filed	
Type of electrical or other logs run (check logs filed with the commission) CBL			Date filed	

**\*ALL INFORMATION OBTAINED FROM BRIDGE RESOURCE CORP PREVIOUS RECORDS**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amt. Pulled
Conductor	25"	16"		72'		
Surface	12 1/4"	9 5/8"	36#	868'	500	
Long String	8 3/4"	5 1/2"	17#	4381'	1085	
Liner						

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks Cement	Screen (ft.)

PERFORATION RECORD

Acid, Shot, Fracture, Cement Squeeze Record

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 3/8" HCS	3178-3186'	CIBP	3110'

Date of First Production: 05/23/2010		Producing method: Flowing				
Date of Test 05/23/2010	Hrs. Tested 6	Choke Size 64/64	Oil Prod. During Test 0 bbls.	Gas Prod. During Test 0 MCF	Water Prod. During Test 57 bbls.	Oil Gravity *API (Corr)
Tubing Pressure	Casing Pressure 5	Cal'ed Rate of Production per 24 hrs.		Oil 0 bbls.	Gas 0 MCF	Water 228 bbls.
						Gas—oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Alla Mesa Services, LP (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

May 22, 2014  
Date

Signature



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**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description
Glens Ferry Chalk Hills	Surface 1250' MD	1250' MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment
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\*show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS**

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.