IDAHO OIL & GAS

RECEIVED

By IDL OGD at 9:31 am, Nov 04, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS,
PLANT CONDENSATE AND PLANT NGLS RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant
Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 1/1/2017

Zip: 83655
Phone: 281-579-4694
Email: jcole@high-mesa.com

Amended (Month/Year): Oct-19

RECEIPTS INTO PLANT					
Well Name			Condensate		
		Wet Gas (MCF)	(BBLS)		
					
AVAILUS MATERIAL CONTRACTOR					
		+ +			
	1910		nijewa		

ML 1-3 Condensate		(MCF)	(BBLS)	NGL (gallons
WE I'S CONGENSATE	Williams NW Pipeline	750	(===,	
	Campo & Poole	750	2,212	16,454
ML 1-3 Gas	Williams NW Pipeline	185,120		10,101
WIL 1-5 Gas	Campo & Poole	105,125	3,210	344,594
Kauffman 1-9 UT Condensate	Williams NW Pipeline	172	3,210	344,334
Radillian 1-5 of Condensate	Campo & Poole	1/2	491	4,558
Kauffman 1-9 UT Gas	Williams NW Pipeline	13,491	102	1,550
Radiiiaii 13 01 das	Campo & Poole	20,102	171	23,726
ML 1-11 UT Condensate	Williams NW Pipeline	303		20,:20
INC I II O I CONCENDE	Campo & Poole		1,238	9,342
ML 1-11 UT Gas	Williams NW Pipeline	56,343		1,7
	Campo & Poole	0.0/0.10	738	95,236
ML 1-11 LT Condensate	Williams NW Pipeline	0		55,255
	Campo & Poole		1	5
ML 1-11 LT Gas	Williams NW Pipeline	986		
	Campo & Poole		17	1,668
Kauffman 1-34 Condensate	Williams NW Pipeline	502		
	Campo & Poole		645	14,036
Kauffman 1-34 Gas	Williams NW Pipeline	9,596		
	Campo & Poole	,	298	36,127
ML 2-3 Condensate	Williams NW Pipeline	13		
	Campo & Poole		23	204
ML 2-3 Gas	Williams NW Pipeline	598		
	Campo & Poole		6	1,005
ML 2-10 Condensate	Williams NW Pipeline	903		
	Campo & Poole		2,137	23,304
ML 2-10 Gas	Williams NW Pipeline	97,472		
	Campo & Poole		911	155,643
		4.00		
	Totals:	366,249	12,098	725,902

CERTIFICATE: I, the undersigned, state that I am the: High Mesa Holdings Consultant and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

DATE:

SIGNATURE:



NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLs RE-ALLOCATED BY WELL



RECEIVED By IDL OGD at 9:31 am, Nov 04, 2019

Gas Operating Plant: Hwy 30 Processing Plant

Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 2/1/2017

Zip: 83655 Phone: 281-579-4694 Email: jcole@high-mesa.com

Amended (Month/Year): Oct-19

Amended Report (Y/N) YES

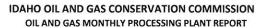
Well Name	RECEIPTS INTO PLAN	Wet Gas (MCF)	Condensate
well Name	Entity	wet Gas (MCF)	(BBLS)

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	Totals:		

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	455		
	Campo & Poole		792	6,885
ML 1-3 Gas	Williams NW Pipeline	68,914		
	Campo & Poole		1,724	94,468
Kauffman 1-9 UT Condensate	Williams NW Pipeline	29		
	Campo & Poole		78	504
Kauffman 1-9 UT Gas	Williams NW Pipeline	4,015		
	Campo & Poole	-	59	4,858
ML 1-11 UT Condensate	Williams NW Pipeline	416		
	Campo & Poole		810	6,991
ML 1-11 UT Gas	Williams NW Pipeline	57,273		
	Campo & Poole		583	55,666
ML 1-11 LT Condensate	Williams NW Pipeline	39		
	Campo & Poole		264	889
ML 1-11 LT Gas	Williams NW Pipeline	26,649		
	Campo & Poole		317	28,080
DJS 1-15 Condensate	Williams NW Pipeline	70		
	Campo & Poole		111	1,511
DJS 1-15 Gas	Williams NW Pipeline	5,573		
	Campo & Poole		101	7,219
Kauffman 1-34 Condensate	Williams NW Pipeline	124		
	Campo & Poole		145	2,419
Kauffman 1-34 Gas	Williams NW Pipeline	3,422		
	Campo & Poole		151	9,081
ML 2-3 Condensate	Williams NW Pipeline	464		
	Campo & Poole		952	6,171
ML 2-3 Gas	Williams NW Pipeline	80,553		
	Campo & Poole		1,681	105,559
ML 2-10 Condensate	Williams NW Pipeline	742		
	Campo & Poole		1,703	15,320
ML 2-10 Gas	Williams NW Pipeline	92,382		
	Campo & Poole		1,139	98,269
	Totals:	341,120	10,610	443,890

CERTIFICATE: I, the undersigned, state that I am the: High Mesa Holdings Consultant am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

SIGNATURE



RECEIVED

By IDL OGD at 1:25 pm, Nov 06, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLs RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 3/1/2017

Zip: 83655 Phone: 281-579-4694 Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

Well Name	Well Name Entity		Condensate (BBLS)	
DJS 1-15	Alta Mesa	6,698	430	
Little Willow Facility	Alta Mesa	400,931	17,208	
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	Tota	ls: 407,629	17	

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	606		
	Campo & Poole		1,053	4,822
ML 1-3 Gas	Williams NW Pipeline	125,403		
	Campo & Poole		2,274	100,217
ML 1-11 UT Condensate	Williams NW Pipeline	316		3000 0000000000000000000000000000000000
	Campo & Poole		637	3,397
ML 1-11 UT Gas	Williams NW Pipeline	60,861		
	Campo & Poole		956	44,782
ML 1-11 LT Condensate	Williams NW Pipeline	19		
	Campo & Poole		94	288
ML 1-11 LT Gas	Williams NW Pipeline	7,970		
	Campo & Poole		163	5,977
DJS 1-15 Condensate	Williams NW Pipeline	160		
	Campo & Poole		317	2,570
DJS 1-15 Gas	Williams NW Pipeline	6,266		
	Campo & Poole		128	7,287
Kauffman 1-34 Condensate	Williams NW Pipeline	1,165		
	Campo & Poole		2,682	22,273
Kauffman 1-34 Gas	Williams NW Pipeline	54,459	25 100 100	122-12
	Campo & Poole		1,718	84,358
ML 2-3 Condensate	Williams NW Pipeline	232		
	Campo & Poole		381	1,823
ML 2-3 Gas	Williams NW Pipeline	36,681	200.00	
	Campo & Poole		554	28,062
ML 2-10 Condensate	Williams NW Pipeline	674		
· · · · · · · · · · · · · · · · · · ·	Campo & Poole		1,374	8,730
ML 2-10 Gas	Williams NW Pipeline	100,628		
	Campo & Poole		1,413	73,224
Linear Control		100		
	Totals:	395,440	13,744	387,810

CERTIFICATE: I, the undersigned, state that I am the:	High Mesa Holdings Consultant	and that I am authorized by said company to make this report a	nd that this report was
prepared under my supervision and direction and that the fact	s stated herein are true, correct and	complete to the best of my knowledge.	
11/5/2019 DATE:		SIGNATURE: THE LEGISLATURE SIGNATURE	



IDAHO OIL & GAS

RECEIVED By IDL OGD at 1:25 pm, Nov 06, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLs RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 4/1/2017

Zip: 83655 Phone: 281-579-4694 Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

RECEIPTS INTO PLANT				
Well Name	Control of the contro		Condensate (BBLS)	
DJS 1-15	Alta Mesa	6,653	179	
Little Willow Facility	Alta Mesa	351,075	15,277	
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		+		
1	Tota	als: 357,728	15,4	

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	1,103		
	Campo & Poole		1,551	20,640
ML 1-3 Gas	Williams NW Pipeline	112,485		
	Campo & Poole	7.	1,669	168,306
Kauffman 1-9 UT Condensate	Williams NW Pipeline	9		
	Campo & Poole		18	175
Kauffman 1-9 UT Gas	Williams NW Pipeline	6,763		
	Campo & Poole		63	8,709
ML 1-11 UT Condensate	Williams NW Pipeline	353		
	Campo & Poole		511	4,986
ML 1-11 UT Gas	Williams NW Pipeline	62,713		
	Campo & Poole		574	76,986
ML 1-11 LT Condensate	Williams NW Pipeline	6		
	Campo & Poole		25	162
ML 1-11 LT Gas	Williams NW Pipeline	1,521		
	Campo & Poole		21	2,007
DJS 1-15 Condensate	Williams NW Pipeline	75		
	Campo & Poole		122	2,528
DJS 1-15 Gas	Williams NW Pipeline	6,730		
	Campo & Poole		65	12,765
Kauffman 1-34 Condensate	Williams NW Pipeline	1,675		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Campo & Poole		2,254	58,093
Kauffman 1-34 Gas	Williams NW Pipeline	53,956		
	Campo & Poole		833	148,956
ML 2-3 Condensate	Williams NW Pipeline	244		
	Campo & Poole		365	4,518
ML 2-3 Gas	Williams NW Pipeline	21,506		
	Campo & Poole		339	39,785
ML 2-10 Condensate	Williams NW Pipeline	459		
	Campo & Poole		1,352	9,261
ML 2-10 Gas	Williams NW Pipeline	100,275		
	Campo & Poole		1,377	138,054
	Totals:	369,873	11,139	695,931

CERTIFICATE: I, the undersigned, state that I am the:	High Mesa Holdings Consultant	and that I am authorized by said company to make this report and that this report was
prepared under my supervision and direction and that the fact	s stated herein are true, correct and	complete to the best of my knowledge.

11/5/2019 DATE:

SIGNATURE:



IDAHO OIL & GAS

RECEIVEDBy IDL OGD at 1:25 pm, Nov 06, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLs RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant
Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID

Title: Consultant

Report Period (Month/Year): 5/1/2017

Zip: 83655
Phone: 281-579-4694
Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

	RECEIPTS INTO PL	ANT	
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Alta Mesa	6,301	162
Little Willow Facility	Alta Mesa	305,146	10,865
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	Tota	ls: 311,447	11,027
	lota	IS: 511,44/	11,02/

	DELIVERIES OUT C	F PLANT		
Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)
ML 1-3 Condensate	Williams NW Pipeline	1,167		
	Campo & Poole		2,017	22,074
ML 1-3 Gas	Williams NW Pipeline	103,564		
	Campo & Poole		1,648	135,595
ML 1-11 UT Condensate	Williams NW Pipeline	442		
	Campo & Poole		941	5,550
ML 1-11 UT Gas	Williams NW Pipeline	56,190		
	Campo & Poole		922	66,527
DJS 1-15 Condensate	Williams NW Pipeline	64		
	Campo & Poole		136	1,673
DJS 1-15 Gas	Williams NW Pipeline	5,577		
	Campo & Poole		81	8,209
Kauffman 1-34 Condensate	Williams NW Pipeline	2		
	Campo & Poole		3	61
Kauffman 1-34 Gas	Williams NW Pipeline	73		
	Campo & Poole		2	167
ML 2-3 Condensate	Williams NW Pipeline	319		
	Campo & Poole		510	5,083
ML 2-3 Gas	Williams NW Pipeline	26,552	10000000	
	Campo & Poole		599	41,245
ML 2-10 Condensate	Williams NW Pipeline	645		
	Campo & Poole		1,671	10,477
ML 2-10 Gas	Williams NW Pipeline	88,546		
	Campo & Poole		1,299	91,150
		VII. 85		
			0 20 3	
	Totals:	283,141	9,829	387,811

CERTIFICATE: I, the undersigned, state that I am the:	High Mesa Holdings Consultant	and that I am authorized by said company to make this report and that this report wa
prepared under my supervision and direction and that the facts	stated herein are true, correct and	complete to the best of my knowledge.
		N 00 ()0
11/5/2019		Judial rose
DATE:		SIGNATURE;

IDAHO OIL & GAS

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLs RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant
Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 6/1/2017

Zip: 83655
Phone: 281-579-4694
Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

	RECEIPTS INTO PL	ANI	
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Alta Mesa	5,945	148
Little Willlow Facility	Alta Mesa	293,500	9,878
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	Tota	ls: 299,445	10,026

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	876		
	Campo & Poole		1,429	16,035
ML 1-3 Gas	Williams NW Pipeline	125,902		
	Campo & Poole		2,010	188,841
ML 1-11 UT Condensate	Williams NW Pipeline	381		
11.00000111-0100-11	Campo & Poole		658	8,764
ML 1-11 UT Gas	Williams NW Pipeline	32,518		
	Campo & Poole		353	36,630
ML 1-11 LT Condensate	Williams NW Pipeline	94		
	Campo & Poole		532	2,775
ML 1-11 LT Gas	Williams NW Pipeline	14,249		
30000	Campo & Poole		238	18,044
DJS 1-15 Condensate	Williams NW Pipeline	56		
	Campo & Poole		114	1,885
DJS 1-15 Gas	Williams NW Pipeline	5,583		
	Campo & Poole		90	10,155
ML 2-3 Condensate	Williams NW Pipeline	214		
	Campo & Poole		293	3,912
ML 2-3 Gas	Williams NW Pipeline	17,823		
	Campo & Poole		356	29,118
ML 2-10 Condensate	Williams NW Pipeline	598		
	Campo & Poole		1,348	12,021
ML 2-10 Gas	Williams NW Pipeline	90,750		
	Campo & Poole		1,064	108,258
	Totals:	289,044	8,485	436,438

CERTIFICATE: I, the undersigned, state that I am the:	High Mesa Holdings Consultant	and that I am authorized by said company to make this report and that this report was
prepared under my supervision and direction and that the fact	s stated herein are true, correct and	complete to the best of my knowledge.

	11/5/2019
DATE.	

SIGNATURE: SIGNATURE:



IDAHO OIL & GAS

RECEIVEDBy IDL OGD at 1:25 pm, Nov 06, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLs RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant
Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 7/1/2017

Zip: 83655
Phone: 281-579-4694
Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

	RECEIPTS INTO PLANT			
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)	
DJS 1-15	Alta Mesa	5,664	170	
Little Willow Facility	Alta Mesa	337,534	10,499	
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	Total	s: 343,198	10,669	

Well Name	Entity	Residue Gas	Condensate	NGL (gallons)
Well Hallie	Littley	(MCF)	(BBLS)	NGE (gallolis)
ML 1-3 Condensate	Williams NW Pipeline	688		
	Campo & Poole		1,071	7,463
ML 1-3 Gas	Williams NW Pipeline	128,055		
	Campo & Poole	7.0	2,177	123,383
Kauffman 1-9 UT Condensate	Williams NW Pipeline	1		
	Campo & Poole		1	7
Kauffman 1-9 UT Gas	Williams NW Pipeline	1,381		
	Campo & Poole		11	1,021
ML 1-11 UT Condensate	Williams NW Pipeline	171		
	Campo & Poole		658	2,967
ML 1-11 UT Gas	Williams NW Pipeline	49,136		
	Campo & Poole		619	38,730
ML 1-11 LT Condensate	Williams NW Pipeline	542		
	Campo & Poole		898	7,158
ML 1-11 LT Gas	Williams NW Pipeline	58,217		
	Campo & Poole	7,000	592	43,000
DJS 1-15 Condensate	Williams NW Pipeline	61		
	Campo & Poole		80	858
DJS 1-15 Gas	Williams NW Pipeline	. 5,473		
	Campo & Poole		46	3,669
Kauffman 1-34 Condensate	Williams NW Pipeline	0		
	Campo & Poole		0	5
Kauffman 1-34 Gas	Williams NW Pipeline	336		
	Campo & Poole		5	493
ML 2-10 Condensate	Williams NW Pipeline	443		
	Campo & Poole		1,083	6,365
ML 2-10 Gas	Williams NW Pipeline	87,952		
	Campo & Poole		1,014	68,208
<u> </u>				
77-17-17-17-17-17-17-17-17-17-17-17-17-1		222 455	0.055	202 227
	Totals:	332,456	8,255	303,327

CERTIFICATE: 1, the undersigned, state that I am the:	High Mesa Holdings Consultant	and that I am authorized by said company to make this report and that this report wa
prepared under my supervision and direction and that the fac	ts stated herein are true, correct and	complete to the best of my knowledge.
		1.00
11/5/2019		2020 000
DATE:		SIGNATURE:



IDAHO OIL & GAS

RECEIVEDBy IDL OGD at 1:25 pm, Nov 06, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLS RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant
Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 8/1/2017

Zip: 83655
Phone: 281-579-4694
Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Alta Mesa	5,521	163
Little Willow Facility	Alta Mesa	349,340	11,209
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	Totals	354,861	11,372

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	550		
	Campo & Poole		1,291	9,257
ML 1-3 Gas	Williams NW Pipeline	128,942		
	Campo & Poole		1,766	167,668
ML 1-11 UT Condensate	Williams NW Pipeline	188		
96	Campo & Poole		774	5,082
ML -11 UT Gas	Williams NW Pipeline	55,525		
	Campo & Poole		811	71,007
ML 1-11 LT Condensate	Williams NW Pipeline	549		
	Campo & Poole		806	10,439
ML 1-11 LT Gas	Williams NW Pipeline	48,978		
	Campo & Poole	1000000	537	58,304
DJS 1-15 Condensate	Williams NW Pipeline	64		
	Campo & Poole		90	1,344
DJS 1-15 Gas	Williams NW Pipeline	5,429		
	Campo & Poole		51	5,711
Kauffman 1-34 Condensate	Williams NW Pipeline	1		
	Campo & Poole		1	15
Kauffman 1-34 Gas	Williams NW Pipeline	2,966		
	Campo & Poole		42	5,988
ML 2-3 Condensate	Williams NW Pipeline	278		
	Campo & Poole		558	5,726
ML 2-3 Gas	Williams NW Pipeline	23,276		
	Campo & Poole		276	29,556
ML 2-10 Condensate	Williams NW Pipeline	510		
	Campo & Poole		971	9,442
ML 2-10 Gas	Williams NW Pipeline	84,502		
	Campo & Poole		1,336	110,640
			1	
	Totals:	351,758	9,310	490,179

CERTIFICATE: I, the undersigned, state that I am the:	High Mesa Holdings Consultant	and that I am authorized by said company to make this report and that this report was
prepared under my supervision and direction and that the fact	ts stated herein are true, correct and	complete to the best of my knowledge.

*****IDL Office Use Only*****

SIGNATURE

11/5/2009

DATE:



IDAHO OIL & GAS

RECEIVEDBy IDL OGD at 1:25 pm, Nov 06, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLS RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant
Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 9/1/2017

Zip: 83655
Phone: 281-579-4694
Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

RECEIPTS INTO PLANT			
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Alta Mesa	5,370	178
Little Willow Facility	Alta Mesa	237,463	7,786
		-	
	Totals	242,833	7,964

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	275		
	Campo & Poole		254	5,914
ML 1-3 Gas	Williams NW Pipeline	42,116		
	Campo & Poole .		310	70,921
Kauffman 1-9 UT Condensate	Williams NW Pipeline	1		
	Campo & Poole		1	34
Kauffman 1-9 UT Gas	Williams NW Pipeline	6,013		
	Campo & Poole		38	9,879
ML 1-11 UT Condensate	Williams NW Pipeline	191		
	Campo & Poole		447	7,413
ML 1-11 UT Gas	Williams NW Pipeline	49,897		
1	Campo & Poole		443	86,777
ML 1-11 LT Condensate	Williams NW Pipeline	145		
	Campo & Poole		347	5,771
ML 1-11 LT Gas	Williams NW Pipeline	36,860		
	Campo & Poole		302	63,449
DJS 1-15 Condensate	Williams NW Pipeline	67		
	Campo & Poole		56	2,080
DJS 1-15 Gas	Williams NW Pipeline	5,165		
	Campo & Poole	A Series Company of the Company of t	15	4,619
Kauffman 1-34 Condensate	Williams NW Pipeline	8		
	Campo & Poole		6	318
Kauffman 1-34 Gas	Williams NW Pipeline	481		
	Campo & Poole		4	1,256
ML 2-3 Condensate	Williams NW Pipeline	177		
	Campo & Poole		147	4,673
ML 2-3 Gas	Williams NW Pipeline	11,372		
	Campo & Poole		75	18,637
ML 2-10 Condensate	Williams NW Pipeline	437		
	Campo & Poole	52000	592	12,130
ML 2-10 Gas	Williams NW Pipeline	78,441		
	Campo & Poole		962	141,619
	100_10			
	Totals:	231,646	3,999	435,490

CERTIFICATE: I, the undersigned, state that I am the:	High Mesa Holdings Consultant	and that I am authorized by said company to make this report and that this report was
prepared under my supervision and direction and that the fa	acts stated herein are true, correct and c	omplete to the best of my knowledge.

11/5/2019 DATE: SIGNATURE: SUR COLQ



IDAHO OIL & GAS

RECEIVEDBy IDL OGD at 1:25 pm, Nov 06, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLs RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant
Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 10/1/2017

Zip: 83655
Phone: 281-579-4694
Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

	RECEIPTS INTO PL	ANT	
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Alta Mesa	5,214	154
Little Willow Facility	Alta Mesa	246,174	8,470
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	Tota	ls: 251,388	8,624

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	398		
	Campo & Poole		786	4,636
ML 1-3 Gas	Williams NW Pipeline	70,757		
10	Campo & Poole		1,107	64,780
ML 1-11 UT Condensate	Williams NW Pipeline	159		
	Campo & Poole		581	2,871
ML 1-11 UT Gas	Williams NW Pipeline	54,535		
	Campo & Poole		455	41,812
ML 1-11 LT Condensate	Williams NW Pipeline	110		
	Campo & Poole		406	2,031
ML 1-11 LT Gas	Williams NW Pipeline	33,100	190810	
	Campo & Poole		446	27,614
DJS 1-15 Condensate	Williams NW Pipeline	58		
	Campo & Poole		70	840
DJS 1-15 Gas	Williams NW Pipeline	5,002		
	Campo & Poole		49	3,562
ML 2-3 Gas	Williams NW Pipeline	128		
	Campo & Poole		2	116
ML 2-10 Condensate	Williams NW Pipeline	459		
	Campo & Poole		970	5,979
ML 2-10 Gas	Williams NW Pipeline	79,051		
	Campo & Poole	***	1,203	66,085
000000				
	Totals:	243,757	6,075	220,326

CERTIFICATE: I, the undersigned, state that I am the: High Mesa Ho	oldings Consultant and that I am authorized by said company to make this report and that this report
prepared under my supervision and direction and that the facts stated herein	are true, correct and complete to the best of my knowledge.
	0 1100
11/5/2019	Julia ole
DATE:	SIGNATURE





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Gas Operating Plant: Hwy 30 Processing Plant Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 11/1/2017

Zip: 83655 Phone: 281-579-4694 Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

	RECEIPTS INTO PL	ANI	
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Alta Mesa	4,872	118
Little Willow Facility	Alta Mesa	211,103	7,228
		 	
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2.5			
		+	-
	Tota	ils: 215,975	7,346

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	262		
	Campo & Poole		868	6,530
ML 1-3 Gas	Williams NW Pipeline	50,444		
	Campo & Poole		798	71,988
ML 1-11 UT Condensate	Williams NW Pipeline	149		
	Campo & Poole		864	5,670
ML 1-11 UT Gas	Williams NW Pipeline	52,449		
	Campo & Poole		579	73,929
ML 1-11 LT Condensate	Williams NW Pipeline	78		
	Campo & Poole		442	2,635
ML 1-11 LT Gas	Williams NW Pipeline	26,806		
	Campo & Poole		318	38,938
DJS 1-15 Condensate	Williams NW Pipeline	48		
	Campo & Poole		71	1,243
DJS 1-15 Gas	Williams NW Pipeline	4,748		
	Campo & Poole		35	5,316
Kauffman 1-34 Condensate	Williams NW Pipeline	1		
	Campo & Poole		1	22
Kauffman 1-34 Gas	Williams NW Pipeline	791		
	Campo & Poole		21	2,097
ML 2-3 Condensate	Williams NW Pipeline	15		
20.0340	Campo & Poole		45	436
ML 2-3 Gas	Williams NW Pipeline	1,444		
	Campo & Poole		34	2,456
ML 2-10 Condensate	Williams NW Pipeline	520		
	Campo & Poole		1,323	12,392
ML 2-10 Gas	Williams NW Pipeline	74,479		
	Campo & Poole		717	102,314
			100	
	Totals:	212,234	6,116	325,966

CERTIFICATE: I, the undersigned, state that I am the:	ligh Mesa Holdings Consultant and that I am authorized by said company to make this report and that this report was
prepared under my supervision and direction and that the fact	ated herein are true, correct and complete to the best of my knowledge.
11/5/2019	2.0.1 600
DATE:	SIGNATURE:



RECEIVEDBy IDL OGD at 1:25 pm, Nov 06, 2019

NOTE: THIS REPORT CONTAINS REVISED RESIDUE GAS, PLANT CONDENSATE AND PLANT NGLs RE-ALLOCATED BY WELL

Gas Operating Plant: Hwy 30 Processing Plant
Operator: Northwest Gas Processinsg LLC

Address: 4241 Hwy 30 S City: New Plymouth Contact Name: Julie Cole

State: ID Title: Consultant Report Period (Month/Year): 12/1/2017

Zip: 83655 Phone: 281-579-4694 Email: jcole@high-mesa.com

Amended (Month/Year): Nov-19

Amended Report (Y/N) YES

	RECEIPTS INTO PLA	NT	
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Alta Mesa	4,933	113
Little Willow Facility	Alta Mesa	205,373	6,965
	1-		
			MODEL AND THE
	Totals	210,306	7,078

Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons
ML 1-3 Condensate	Williams NW Pipeline	62		
	Campo & Poole		111	687
ML 1-3 Gas	Williams NW Pipeline	10,687		
	Campo & Poole		91	7,979
Kauffman 1-9 UT Condensate	Williams NW Pipeline	308		
	Campo & Poole		540	4,527
Kauffman 1-9 UT Gas	Williams NW Pipeline	25,876		
	Campo & Poole		384	20,729
ML 1-11 UT Condensate	Williams NW Pipeline	173		
	Campo & Poole		689	2,994
ML 1-11 UT Gas	Williams NW Pipeline	51,574		
	Campo & Poole	1000	637	46,716
ML 1-11 LT Condensate	Williams NW Pipeline	74		
	Campo & Poole		326	1,215
ML 1-11 LT Gas	Williams NW Pipeline	23,472		
	Campo & Poole		247	20,934
DJS 1-15 Condensate	Williams NW Pipeline	47		
	Campo & Poole		63	762
DJS 1-15 Gas	Williams NW Pipeline	4,653		
	Campo & Poole		30	3,381
Kauffman 1-34 Condensate	Williams NW Pipeline	1		
	Campo & Poole	140700	2	20
Kauffman 1-34 Gas	Williams NW Pipeline	41		
	Campo & Poole		1	57
ML 2-3 Condensate	Williams NW Pipeline	151		
	Campo & Poole		248	2,001
ML 2-3 Gas	Williams NW Pipeline	13,453		
	Campo & Poole		161	11,566
ML 2-10 Condensate	Williams NW Pipeline	496	100	
	Campo & Poole		1,144	7,006
ML 2-10 Gas	Williams NW Pipeline	69,375		
	Campo & Poole	177511X	783	62,742
	Totals:	200,443	5,457	193,316

	CERTIFICATE: I, the undersigned, state that I am the:	High Mesa Holdings Consultant	and that I am authorized by said company to make this report and that this report was
prep	ared under my supervision and direction and that the fact	s stated herein are true, correct and	complete to the best of my knowledge.
	11/5/2019		Que ex Coco
	DATE:		SIGNATURE: