

**BUREAU OF SURFACE AND  
MINERAL RESOURCES**  
300 N. 6<sup>th</sup> St. Ste 103  
PO Box 83720  
Boise ID 83720-0050  
Phone (208) 334-0200  
Fax (208) 334-3698



**TOM SCHULTZ, DIRECTOR**  
EQUAL OPPORTUNITY EMPLOYER

**IDAHO OIL AND GAS CONSERVATION COMMISSION**  
*C. L. "Butch" Otter, Governor*  
*Ben Yursa, Secretary of State*  
*Lawrence G. Wasden, Attorney General*  
*Brandon Woolf, State Controller*  
*Tom Luna, Sup't of Public Instruction*

October 24, 2012

Philip Clegg  
CPC Minerals, LLC  
4244 W. Sandalwood Dr  
Cedar Hill, UT 84062

**SUBJECT: Permit to Plug and Abandon Well 07-001 (LU800540, API#11-019-20-011, CPC 17-1)**

Dear Mr. Clegg,

Your letter of October 22, 2012 is correct. Please proceed with items 1 through 3 as outlined in my October 18, 2012 letter. Final topsoiling and seeding of the pad area may be deferred until you have completed all operations under the agreement with Mr. Mann.

Thank you for your cooperation in closing out this well. Please contact Gary Billman at 208-525-7167 if you have any further questions.

Sincerely,

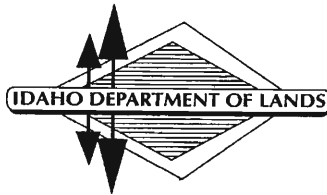
A handwritten signature in black ink, appearing to read "Eric Wilson".

Eric Wilson  
Minerals Program Manager

cc: Gary Billman, IDL Eastern Supervisory Area  
Chad Hersley, IDWR, PO Box 83720, Boise, Idaho 83720-0098

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**STATE BOARD OF LAND COMMISSIONERS**

*C. L. "Butch" Otter, Governor  
Ben Ysursa, Secretary of State  
Lawrence G. Wasden, Attorney General  
Donna M. Jones, State Controller  
Tom Luna, Sup't of Public Instruction*

October 18, 2012

Philip Clegg  
CPC Minerals, LLC  
4244 W. Sandalwood Dr  
Cedar Hill, UT 84062

SUBJECT: Permit to Plug and Abandon Well 07-001 (LU800540,  
API#11-019-20-011, CPC 17-1)

Dear Mr. Clegg,

The Idaho Department of Lands has completed our review of this permit to plug and abandon the well. Enclosed is a copy of the approved permit. After the well is plugged the following actions will be required to complete the well pad closure:

1. Residual fluids in the pit will be land applied on site or on adjacent lands, or disposed of in an appropriate off-site facility.
2. After dewatering, all liner materials must be removed from the pit and disposed of at an appropriate sanitary landfill.
3. The pit area will be fill in and regraded.
4. Remaining topsoil on site will be spread over the pit and other regraded areas.
5. The entire site will be reseeded.

Please ensure that all operations are conducted in accordance with the requirements of IDAPA 20.07.02 (Rules Governing Conservation Of Crude Oil And Natural Gas In The State Of Idaho).

This permit will be administered by Gary Billman in our Eastern Supervisory Area. He will be inspecting the plugging operation. Please contact him at 208-525-7167 if you have any questions.

Sincerely,



Eric Wilson  
Minerals Program Manager

cc: Gary Billman, IDL Eastern Supervisory Area  
Chad Hersley, IDWR, PO Box 83720, Boise, Idaho 83720-0098



IDAHO OIL AND GAS CONSERVATION COMMISSION  
Application For Permit to Drill, Deepen or Plug Back

APPLICATION TO: Drill  Deepen  Plug Back  ABANDON

NAME OF COMPANY OR OPERATOR: CPC MINERAL, LLC Date: JULY 9, 2012  
Address: 4244 W SANDALWOOD DR  
City: CEDAR HILLS State: UT Zip Code: 84062 Telephone: 801-368-6562  
Distance, in miles, and direction from nearest town or post office: 10

DESCRIPTION OF WELL AND LEASE

Name of Lease: CARIBOU PROSPECT Well Number: CPC 17-1 Elevation (ground) 6413  
Well Location: Section: 17 Township: 3 S. Range: 43 E (or block and survey)  
(give footage from section lines): NWSW 785' FW 2264' FSL  
Field and Reservoir (if wildcat, so state): WILDCAT County: BONNEVILLE  
Nearest distance from proposed location to property or lease line: 785' feet  
Distance from proposed location to nearest drilling, completed or applied for on the same lease: N/A feet  
Proposed depth: NA Rotary or cable tools: NA  
Approx date work will start: SEP 1, 2012 Number of acres in lease: 7,800 ±  
Number of wells on lease, including this well, completed in or drilling to this reservoir: 1

If lease purchased with one or more wells drilled, complete the following information:

Purchased from (name) N/A  
Address of above \_\_\_\_\_  
Status of bond CURRENT

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) PLUG & ABANDON. SEE ATTACHED PROPOSAL FROM WESTERN WEBSITE SERVICES DATED JUNE 29, 2012.

CERTIFICATE: I, the undersigned, state that I am the MANAGING MEMBER of CPC MINERAL, LLC (company) and that I am authorized by said company to make this application and that this application was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Date: JULY 9, 2012 Signature: [Signature]  
AP# 11-019-20-011  
Permit Number: LU800570 Approval Date: 10-18-12 Approved by: Katlynn Capp, Deputy Director  
07-001

**NOTICE:** Before sending in this form, be sure that you have given all information requested. See instructions on back.

**WESTERN WELLSITE SERVICES, LLC.**  
17509 Rd 14, Ft. Morgan, Colorado 80701  
(970)-867-9007 or (970)-867-8374 (Fax)  
Email:daverebol@hotmail.com

June 29, 2012

Phillip Clegg  
CPC Minerals  
4244 W Sandalwood Dr  
Cedar Hills, UT  
84062

Re: P&A bid for the CPC 17-1  
Bonneville County, Idaho

Mr. Clegg,

We would P&A the above well for \$[REDACTED]. We can provide a tubing work string to P&A the well. Attached is a proposed procedure to P&A the well.

This bid includes the well servicing rig, cement and cementing equipment, wireline, pump, water/fluids, a welder, 5000# BOP, cement retainers as specified in procedure, bits, a backhoe, and supervision. This bid does not include "cating" in equipment or location preparation, any dirt work (beyond filling in the wellhead area) or re-seeding.

If down hole problems are encountered (tubing or packers stuck, hunting casing leaks, can not get plugs to set depths, extra squeezes, need to fish, etc) and/or the State or the BLM changes the procedure on location, extra rig time is at going rates, extra cement at \$30/sack pumped, and outside services are at cost.

Please call myself or Harlan Hodge at 970-301-0257 if you have any questions.

Thank you,

Dave Rebol  
970-768-2064 cell

## Proposed P&A Procedure for the CPC 17-1

Location: Sec 17 3 South 43 East, Bonneville County, Idaho

9 5/8" Surface casing at 2,000' Top of Cement in annulus at the Surface

7" Casing @ 8,200' Top of Cement in the annulus at 6,400'

Perforations : None

Original Total Depth of the well: 9,400'

Plug Back Total Depth: 8,200' ( Cast Iron Bridge Plug – "CIBP" with 10' of cement)

Prior to Moving in and Rigging up the rig, check the rig anchors or set rig anchors  
Check all valves for pressure, call for orders to modify procedure if significant pressure is encountered, and the well will not blow down.

MIRU, Nipple down the wellhead, nipple up a Hydraulic 5,000# Blow Out Preventer with blind rams and 2 3/8" tubing rams

Pickup 2 3/8" N80 EUE tubing workstring

Run in the hole, and tag the bottom (Total Depth) at 8,200' to confirm the CIBP is in place.

Mix and Spot 30 sacks of cement (156' in 7") on the bottom of the well

Pull out of the cement, and pressure test the casing to 500#, if it fails call for orders

Circulate the well with 9#/gallon viscous mud

Pull out of the hole (POH) to 6,500'

Spot 30 sacks of cement (156' in 7") across the top of cement, and as a balanced plug.  
POH

Rig up wireline, Run in the hole with wireline and perforate 50' below the base of surface at 2,050'

Establish rate thru the perforations, displace 80 sacks of cement thru the perforations (211' of cement in the 9 5/8"), leave 150' of cement in the 7" long string.

POH, Wait on cement

RIH and tag the top of cement

Cement should be at least 100' above the 9 5/8" surface casing shoe, if not add cement

Nipple down the BOP

RIH to 60', circulate cement to surface

Cut off wellhead, RIH in the 7" x 9 5/8" annulus with 1" tubing to 60' and circulate cement to surface.

Cut off wellhead 4' below ground level

Weld a plate with well information

Backfill the hole

Rig Down Move Off

All cement is 15.8# class G neat, with a yield of 1.15 cuft/sack

**JOB LOG**  
**MAGNA ENERGY SERVICES**  
**17509 ROAD 14**  
**FORT MORGAN, CO 80701**

<b>Company</b>	CPC Minerals
<b>Well</b>	CPC 17-1
<b>Location</b>	NW SW 17 T3S R43E
<b>Date</b>	OCTOBER 30, 2013

Safety Meeting
MIRU P&A
TIH tubing and tagged CIBP @7989'
Mixed and pumped 30 sacks silica cement with retarder
TOH WOC
Pressure tested casing to 500psi and held 15 minutes. Good test
TIH and tagged cement @ 7769'
Mixed and pumped 49 bbl 9# mud spacer to 6500'
TOH to 6496'
Mixed and pumped 30 sacks silica cement balance plug
TOH WOC
TIH and tagged cement @6325'
Mixed and pumped 168 bbl 9# mud spacer to 2050'
TOH
PU TCP gun and TIH to 2050 Shot perms @2050'
TOH LD TCP
TIH tubing to 2050'
Established IR of 3 bpm @ 100psi
Mixed and pumped 80 sacks silica cement, displaced 50 sacks outside casing leaving 30 sacks inside 7"
TOH WOC
TIH and tagged cement @ 1916' Witnessed/OK by Gary Billman, IDL
TOH wellbore contains sufficient heavy mud to finish
ND BOP
TIH to 63'
Mixed and pumped 12 sacks silica cement to surface
TOH
RDMO
Dug up wellhead and cut off
TIH 1" down annulus to 10'. Could not get any further down. Wit/OK by Gary Billman, IDL
Mixed and pumped 3 sacks silica cement to surface
TOH 1"
Welded on cap and information plate
Backfilled wellbore Dup up anchors

<b>WIRELINE CONTRACTOR</b>	MAGNA ENERGY SERVICES
<b>CEMENT CONTRACTOR</b>	MAGNA ENERGY SERVICES
<b>DIRTWORK CONTRACTOR</b>	NA
<b>RESEEDING CONTRACTOR</b>	NA
<b>Signed: Tony R Jackson; field supervisor    November 2, 2013</b>	