

IDAHO OIL AND GAS CONSERVATION COMMISSION OPEN MEETING CHECKLIST

FOR MEETING DATE: May 13, 2020

Regular Meetings

05/01/2020	Notice of Meeting posted in prominent place in IDL's Boise Headquarters office five (5) calendar days before meeting.
05/01/2020	Notice of Meeting posted in prominent place in IDL's Coeur d'Alene Headquarters office five (5) calendar days before meeting.
05/01/2020	Notice of Meeting posted in prominent place at meeting location five (5) calendar days before meeting.
05/01/2020	Notice of Meeting emailed/faxed to list of media and interested citizens who have requested such notice five (5) calendar days before meeting.
05/01/2020	Notice of Meeting posted electronically on the OGCC public website https://ogcc.idaho.gov/ five (5) calendar days before meeting.
05/08/2020	Agenda posted in prominent place in IDL's Boise Headquarters office forty-eight (48) hours before meeting.
05/08/2020	Agenda posted in prominent place in IDL's Coeur d'Alene Headquarters office forty-eight (48) hours before meeting.
05/08/2020	Agenda posted in prominent place at meeting location forty-eight (48) hours before meeting.
05/08/2020	Agenda emailed/faxed to list of media and interested citizens who have requested such notice forty-eight (48) hours before meeting.
05/08/2020	Agenda posted electronically on the OGCC public website https://ogcc.idaho.gov/ forty-eight (48) hours before meeting.
11/21/19	Annual meeting schedule posted – Director's Office, Boise and Staff Office, CDA

Special Meetings

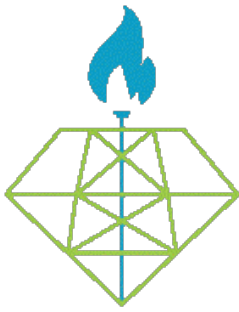
	Notice of Meeting and Agenda posted in a prominent place in IDL's Boise Headquarters office twenty-four (24) hours before meeting.
	Notice of Meeting and Agenda posted in a prominent place in IDL's Coeur d'Alene Headquarters office twenty-four (24) hours before meeting.
	Notice of Meeting and Agenda posted at meeting location twenty-four (24) hours before meeting.
	Notice of Meeting and Agenda emailed/faxed to list of media and interested citizens who have requested such notice twenty-four (24) hours before meeting.
	Notice of Meeting and Agenda posted electronically on the OGCC public website https://ogcc.idaho.gov/ twenty-four (24) hours before meeting.
	Emergency situation exists – no advance Notice of Meeting or Agenda needed. "Emergency" defined in Idaho Code § 74-204(2).

Executive Sessions *(If only an Executive Session will be held)*

	Notice of Meeting and Agenda posted in IDL's Boise Headquarters office twenty-four (24) hours before meeting.
	Notice of Meeting and Agenda posted in IDL's Coeur d'Alene Headquarters office twenty-four (24) hours before meeting.
	Notice of Meeting and Agenda emailed/faxed to list of media and interested citizens who have requested such notice twenty-four (24) hours before meeting.
	Notice of Meeting and Agenda posted electronically on the OGCC public website https://ogcc.idaho.gov/ twenty-four (24) hours before meeting.
	Notice contains reason for the executive session and the applicable provision of Idaho Code § 74-206 that authorizes the executive session.

Kourtney Romine
 RECORDING SECRETARY

05/08/2020
 DATE



IDAHO OIL AND GAS CONSERVATION COMMISSION

Betty Coppersmith, Chairman
Marc Shigeta, Vice Chairman
Jim Classen, Commissioner
Dustin T. Miller, Commissioner

Mick Thomas, Secretary to the Commission

NOTICE OF PUBLIC MEETING MAY 2020

The Idaho Oil and Gas Conservation Commission will hold a Regular Meeting on **Wednesday, May 13, 2020**. The meeting is scheduled to begin at **1:00 p.m. (MT)**.

The Idaho Oil and Gas Conservation Commission will hold this meeting telephonically only.¹

Members of the public may attend the meeting via teleconference, using the following:

Dial toll-free: 1-877-820-7831

Enter passcode: 5187662, followed by (#) key

There will be no public comment taken at this meeting, therefore the passcode is for listening only.

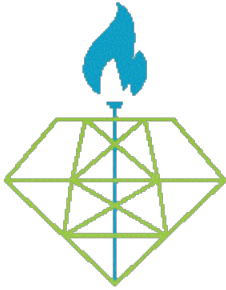
¹ Pursuant to the Governor's proclamation, March 18, 2020

First Notice Posted: 05/01/2020-IDL Boise; 05/01/2020-IDL CDA

The Idaho Oil and Gas Conservation Commission is established by Idaho Code § 47-314.

Idaho Department of Lands, 300 N 6th Street, Suite 103, Boise ID 83702

This notice is published pursuant to § 74-204 Idaho Code. For additional information regarding Idaho's Open Meeting law, please see Idaho Code §§ 74-201 through 74-208.



IDAHO OIL AND GAS CONSERVATION COMMISSION

Betty Coppersmith, Chairman
Marc Shigeta, Vice Chairman
Jim Classen, Commissioner
Dustin T. Miller, Commissioner

Mick Thomas, Secretary to the Commission

Final Agenda

Idaho Oil and Gas Conservation Commission Regular Meeting
May 13, 2020 – 1:00 PM (MT)

The Idaho Oil and Gas Conservation Commission will conduct this meeting telephonically only. ¹

Members of the public may attend the meeting via teleconference, using the following:

Dial toll-free: 1-877-820-7831

Enter passcode: 5187662, followed by (#) key

There will be no public comment taken at this meeting, therefore the passcode is for listening only.

• **ANNOUNCEMENTS**

No public comment will be taken at this meeting.

1. Division Administrator's Report

- A. Financial Update
- B. Current Oil and Gas Activity
- C. Status Update
 - i. 2020 Legislative Session
 - ii. Class II Injection Well – Permit Status
 - iii. Integration of the Resource Protection and Assistance Bureau and the Oil & Gas Program

• **CONSENT – ACTION ITEM(S)**

2. Approval of Minutes – February 5, 2020 – Regular Meeting (Boise)

3. Approval of Minutes – February 18, 2020 – Special Meeting (Boise)

¹ Pursuant to Governor's proclamation, March 18, 2020.

- **INFORMATION**

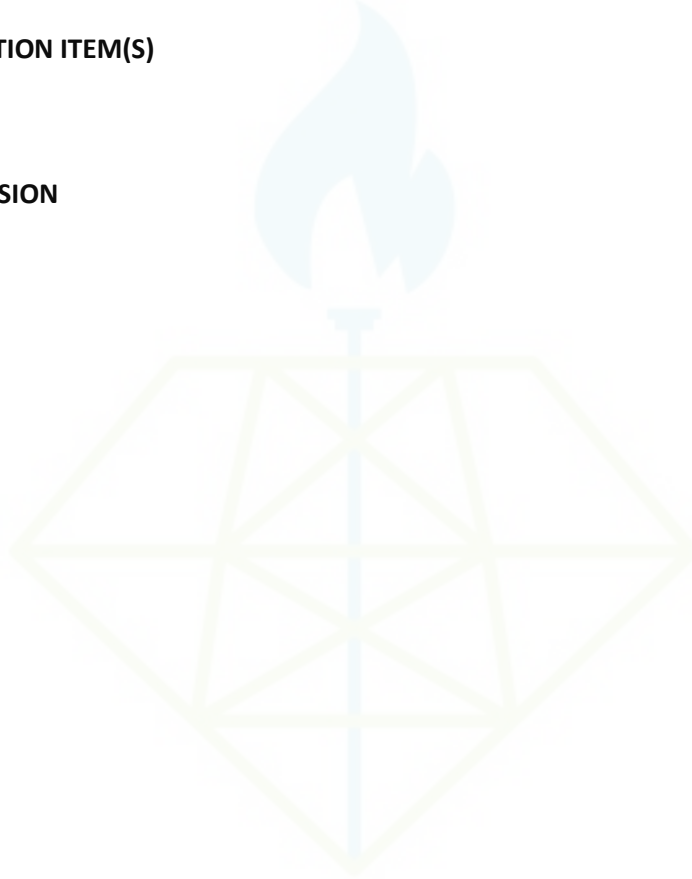
- 4. **Oil & Gas Inspection Methods and Results in the Payette Field following the March 31, 2020 earthquake** – *Presented by Dave Schwarz, Geologist, Idaho Department of Lands*

- **REGULAR – ACTION ITEM(S)**

None

- **EXECUTIVE SESSION**

None



IDAHO OIL & GAS CONSERVATION COMMISSION



Idaho Statutes

Idaho Statutes are updated to the web July 1 following the legislative session.

TITLE 74
TRANSPARENT AND ETHICAL GOVERNMENT
CHAPTER 2
OPEN MEETINGS LAW

74-206. EXECUTIVE SESSIONS – WHEN AUTHORIZED. (1) An executive session at which members of the public are excluded may be held, but only for the purposes and only in the manner set forth in this section. The motion to go into executive session shall identify the specific subsections of this section that authorize the executive session. There shall be a roll call vote on the motion and the vote shall be recorded in the minutes. An executive session shall be authorized by a two-thirds (2/3) vote of the governing body. An executive session may be held:

- (a) To consider hiring a public officer, employee, staff member or individual agent, wherein the respective qualities of individuals are to be evaluated in order to fill a particular vacancy or need. This paragraph does not apply to filling a vacancy in an elective office or deliberations about staffing needs in general;
- (b) To consider the evaluation, dismissal or disciplining of, or to hear complaints or charges brought against, a public officer, employee, staff member or individual agent, or public school student;
- (c) To acquire an interest in real property not owned by a public agency;
- (d) To consider records that are exempt from disclosure as provided in chapter 1, title 74, Idaho Code;
- (e) To consider preliminary negotiations involving matters of trade or commerce in which the governing body is in competition with governing bodies in other states or nations;
- (f) To communicate with legal counsel for the public agency to discuss the legal ramifications of and legal options for pending litigation, or controversies not yet being litigated but imminently likely to be litigated. The mere presence of legal counsel at an executive session does not satisfy this requirement;
- (g) By the commission of pardons and parole, as provided by law;
- (h) By the custody review board of the Idaho department of juvenile corrections, as provided by law;
- (i) To engage in communications with a representative of the public agency's risk manager or insurance provider to discuss the adjustment of a pending claim or prevention of a claim imminently likely to be filed. The mere presence of

a representative of the public agency's risk manager or insurance provider at an executive session does not satisfy this requirement; or

(j) To consider labor contract matters authorized under section 74-206A (1)(a) and (b), Idaho Code.

(2) The exceptions to the general policy in favor of open meetings stated in this section shall be narrowly construed. It shall be a violation of this chapter to change the subject within the executive session to one not identified within the motion to enter the executive session or to any topic for which an executive session is not provided.

(3) No executive session may be held for the purpose of taking any final action or making any final decision.

(4) If the governing board of a public school district, charter district, or public charter school has vacancies such that fewer than two-thirds (2/3) of board members have been seated, then the board may enter into executive session on a simple roll call majority vote.

History:

[74-206, added 2015, ch. 140, sec. 5, p. 371; am. 2015, ch. 271, sec. 1, p. 1125; am. 2018, ch. 169, sec. 25, p. 377; am. 2019, ch. 114, sec. 1, p. 439.]

How current is this law?

Search the Idaho Statutes and Constitution

IDAHO OIL & GAS
CONSERVATION COMMISSION

**Oil and Gas Regulatory Program
Activities Report as of January, 2020
Fund 0075-14 Oil and Gas Conservation Fund Cash Flow Report**

		Current Month	Year-to-Date
Beginning Cash Balance 7/1/2019	253,393.68		
Permits		0.00	2,600.00
*Severance Tax		0.00	23,857.81
Refund (previous year)		0.00	0.00
Other (transfer to GF)		0.00	0.00
Total		<u>0.00</u>	<u>26,457.81</u>
Personnel Expenditures		(6,729.54)	(50,049.84)
Operating Expenditures		(13.86)	(8,075.44)
P-Card Liability to be paid		0.00	0.00
Ending Cash Balance 1/31/2020			<u><u>221,726.21</u></u>

*The Idaho Tax Commission transfers 60% of the 2.5% Severance Tax to Fund 0075-14 Oil and Gas Conservation Fund to defray the expense of the Oil and Gas Commission.

General Fund Regulatory Program Expenditures Report

Expenditures from General Fund FY20

	Appropriation	Current Month	Year-to-Date	Balance
PCA 55000 Expenses				
PC	394,500.00	30,664.40	227,962.06	166,537.94
OE	102,200.00	287.74	49,137.16	53,062.84
CO	0.00	0.00	0.00	0.00
Total	<u>496,700.00</u>	<u>30,952.14</u>	<u>277,099.22</u>	<u>219,600.78</u>

Dedicated Fund Regulatory Program Expenditures Report

Expenditures from Dedicated Fund FY20

	Appropriation	Current Month	Year-to-Date	Balance
PCA 55070 Expenses				
PC	87,343.00	6,729.54	50,049.84	37,293.16
OE	85,000.00	13.86	8,075.44	76,924.56
CO		0.00	0.00	0.00
Total	<u>172,343.00</u>	<u>6,743.40</u>	<u>58,125.28</u>	<u>114,217.72</u>

**Oil and Gas Regulatory Program
Activities Report as of February, 2020
Fund 0075-14 Oil and Gas Conservation Fund Cash Flow Report**

		Current Month	Year-to-Date
Beginning Cash Balance 7/1/2019	253,393.68		
Permits		1,300.00	3,900.00
*Severance Tax		0.00	23,857.81
Refund (previous year)		0.00	0.00
Other (transfer to GF)		0.00	0.00
Total		<u>1,300.00</u>	<u>27,757.81</u>
Personnel Expenditures		(6,698.86)	(56,748.70)
Operating Expenditures		(53.20)	(8,128.64)
P-Card Liability to be paid		0.00	0.00
Ending Cash Balance 2/29/2020			<u><u>216,274.15</u></u>

*The Idaho Tax Commission transfers 60% of the 2.5% Severance Tax to Fund 0075-14 Oil and Gas Conservation Fund to defray the expense of the Oil and Gas Commission.

General Fund Regulatory Program Expenditures Report

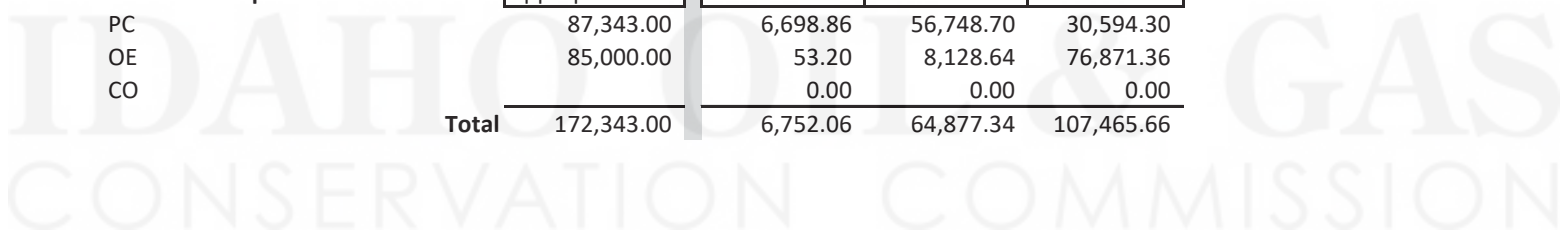
Expenditures from General Fund FY20

	Appropriation	Current Month	Year-to-Date	Balance
PCA 55000 Expenses				
PC	394,500.00	30,682.97	258,645.03	135,854.97
OE	102,200.00	354.11	49,491.27	52,708.73
CO	0.00	0.00	0.00	0.00
Total	<u>496,700.00</u>	<u>31,037.08</u>	<u>308,136.30</u>	<u>188,563.70</u>

Dedicated Fund Regulatory Program Expenditures Report

Expenditures from Dedicated Fund FY20

	Appropriation	Current Month	Year-to-Date	Balance
PCA 55070 Expenses				
PC	87,343.00	6,698.86	56,748.70	30,594.30
OE	85,000.00	53.20	8,128.64	76,871.36
CO	0.00	0.00	0.00	0.00
Total	<u>172,343.00</u>	<u>6,752.06</u>	<u>64,877.34</u>	<u>107,465.66</u>



**Oil and Gas Regulatory Program
Activities Report as of March, 2020
Fund 0075-14 Oil and Gas Conservation Fund Cash Flow Report**

		Current Month	Year-to-Date
Beginning Cash Balance 7/1/2019	253,393.68		
Permits		0.00	3,900.00
*Severance Tax		0.00	23,857.81
Refund (previous year)		0.00	0.00
Other (transfer to GF)		0.00	0.00
Total		<u>0.00</u>	<u>27,757.81</u>
Personnel Expenditures		(6,698.77)	(63,447.47)
Operating Expenditures		(53.20)	(8,181.84)
P-Card Liability to be paid		0.00	0.00
Ending Cash Balance 3/31/2020			<u><u>209,522.18</u></u>

*The Idaho Tax Commission transfers 60% of the 2.5% Severance Tax to Fund 0075-14 Oil and Gas Conservation Fund to defray the expense of the Oil and Gas Commission.

General Fund Regulatory Program Expenditures Report

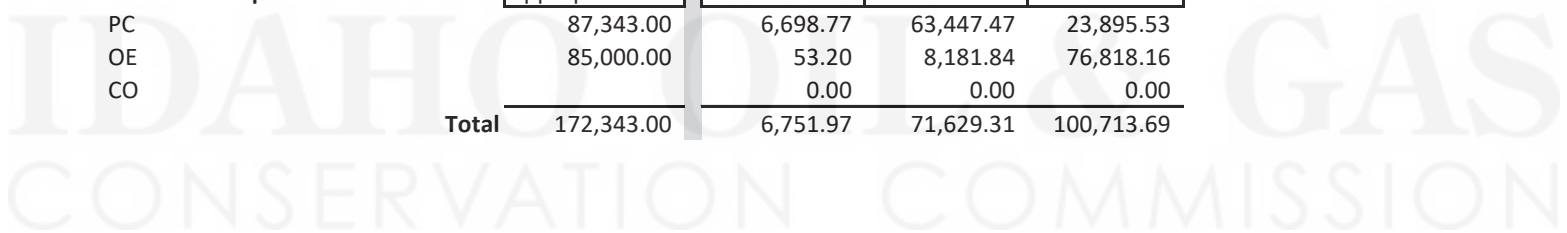
Expenditures from General Fund FY20

	Appropriation	Current Month	Year-to-Date	Balance
PCA 55000 Expenses				
PC	394,500.00	29,739.61	288,384.64	106,115.36
OE	102,200.00	162.26	49,653.53	52,546.47
CO	0.00	0.00	0.00	0.00
Total	<u>496,700.00</u>	<u>29,901.87</u>	<u>338,038.17</u>	<u>158,661.83</u>

Dedicated Fund Regulatory Program Expenditures Report

Expenditures from Dedicated Fund FY20

	Appropriation	Current Month	Year-to-Date	Balance
PCA 55070 Expenses				
PC	87,343.00	6,698.77	63,447.47	23,895.53
OE	85,000.00	53.20	8,181.84	76,818.16
CO	0.00	0.00	0.00	0.00
Total	<u>172,343.00</u>	<u>6,751.97</u>	<u>71,629.31</u>	<u>100,713.69</u>





Southwest Idaho Oil & Gas Activity Map



IDAHO OIL & GAS
CONSERVATION COMMISSION

Legend

Active Oil and Gas Wells	Inactive Oil and Gas Wells	Gas Pipeline	Gas Plant
Shut in Gas	Plugged and Abandoned (P&A) Oil Show	Gas Transmission Pipeline	Idaho Mineral Estate
Producing - Multi Zone	Plugged and Abandoned (P&A) Gas Show	Highway	Surface Ownership
Producing	Plugged and Abandoned (P&A) Gas Well	Township	BLM
Permitted	Plugged and Abandoned	Sections	IDF&G
	APD Submitted	Counties	IDL
		Approved Integration/Spacing Request	
		Spacing Request	

No.	US Well Number	Operator	Well Name	Status
1	11-075-20004	AM Idaho, LLC	Espino #1-2	Plugged & Abandoned
2	11-075-20005	AM Idaho, LLC	State #1-17	Plugged
3	11-075-20007	AM Idaho, LLC	ML Investments #1-10	Plugged & Abandoned
4	11-075-20009	AM Idaho, LLC	Island Capitol #1-19	Plugged
5	11-075-20011	Snake River O&G	Tracy Trust #3-2	Shut in
6	11-075-20013	AM Idaho, LLC	White #1-10	Plugged
7	11-075-20014	AM Idaho, LLC	Korn #1-22	Plugged
8	11-075-20020	Snake River O&G	DJS Properties #1-15	Producing (temp. S/I)
9	11-075-20022	Snake River O&G	ML Investments #2-10	Producing (temp. S/I)
10	11-075-20023	Snake River O&G	DJS Properties #2-14	Shut in (Class II appl.)
11	11-075-20024	Snake River O&G	Kauffman #1-34	Shut In
12	11-075-20025	Snake River O&G	ML Investments #1-11	Producing (temp. S/I)
13	11-075-20026	Snake River O&G	ML Investments #1-3	Producing (temp. S/I)
14	11-075-20027	Snake River O&G	Kauffman #1-9	Producing (temp. S/I)
15	11-075-20029	Snake River O&G	ML Investments #2-3	Producing (temp. S/I)
16	11-075-20031	Snake River O&G	ML Investments #3-10	Producing (temp. S/I)
17	11-075-20032	Snake River O&G	Fallon #1-10	Shut In
18	11-075-20033	Snake River O&G	Barlow #1-14	Shut In

Map Notes and Data Sources

Inactive and Active Oil And Gas Wells through 4/23/2020

Data Sources: Idaho Department of Lands and Idaho Geological Survey

Disclaimer:

This map has been compiled using the best information available to the Idaho Department of Lands at the time and may be updated and/or revised without notice. In situations where known accuracy and completeness is required, the user has the responsibility to verify the accuracy of the map and the underlying data sources.

Item 1C - Status Update

i. 2020 Legislative Session

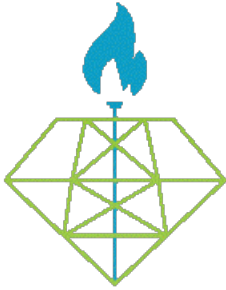
At the Oil and Gas Conservation Commission (Commission) special meeting on February 18, 2020, the Commission adopted IDAPA 20.07.02-Rules Governing Conservation of Oil and Natural Gas in the State of Idaho, as temporary to be effective upon adjournment sine die of the 2020 legislative session in the event the Legislature did not approve the rules. The Legislature did not approve the pending rules, and the temporary rules became effective March 20, 2020. The temporary rules were published in a special edition of the Administrative Bulletin on April 15, 2020. A new rulemaking page with more information was created and can be found on the Commission's website.

ii. Class II Injection Well – Permit Status

The Idaho Department of Lands (Department) was notified on April 28, that the Class II Injection Well application is considered complete by the Environmental Protection Agency (EPA). The EPA will now begin a technical review of the application.

iii. Integration of the Resource Protection and Assistance Bureau and the Oil & Gas Program

At the January 21, Land Board meeting, the Land Board approved a reorganization of the Idaho Department of Lands that combined the Oil & Gas Division with the Resource Protection and Assistance Bureau (RPA) which includes the Mineral Regulatory and the Public Trust Programs. This part of the reorg of the Department enabled a broader use of resources and is providing much needed technical and administrative support to the Mineral Regulatory and the Public Trust Programs. We will keep the Commission updated as we continue the integration process through the remainder of FY 2020.



IDAHO OIL AND GAS CONSERVATION COMMISSION

Betty Coppersmith, Chairman
Marc Shigeta, Vice Chairman
Jim Classen, Commissioner
Dr. Renee Love, Commissioner
Dustin T. Miller, Commissioner

Mick Thomas, Secretary to the Commission

Draft Minutes

Idaho Oil and Gas Conservation Commission Regular Meeting
February 5, 2020

The regular meeting of the Idaho Oil and Gas Conservation Commission was held on Wednesday, February 5, 2020, at the Boise City Council Chambers, Boise City Hall, 3rd Floor, 150 N. Capitol Blvd., Boise, Idaho. The meeting began at 9:30 a.m. Chairman Betty Coppersmith presided. The following members were present:

Vice Chairman Marc Shigeta
Commissioner Renee Love – *via teleconference*
Commissioner Dustin Miller

For the record, four Commission members were present with Commissioner Love joining via teleconference. Commissioner Jim Classen was absent.

• **ANNOUNCEMENTS**

Chairman Coppersmith went over the order of agenda items.

1. Division Administrator's Report

- A. Financial Update
- B. Current Oil and Gas Activity

Commissioner Love inquired about the Kauffman #1-9 well and what it was producing, Secretary Thomas responded that it was producing gas right now, no liquids. Chairman Coppersmith asked if the new integration application was the dark blue dotted line on the map. Secretary Thomas answered that was correct. Vice Chairman Shigeta inquired about the terms of the plugged wells and if we were involved in the final reclamation of the properties. Secretary Thomas clarified that we are involved by making sure they meet state law and regulations and that Program Manager James Thum is in contact with the field regarding those operations. Vice Chairman Shigeta stated that timing is an issue from an agriculture standpoint for each crop year so timing of reclamation is important. Secretary Thomas responded that his understanding is that operations are worked out with the surface owner to coordinate crops with reclamation efforts and they have worked with the surface owners.

- C. Status Update
 - i. 2020 Legislative Session

Vice Chairman Shigeta announced that activity on the pipeline has started and is going strong and that there was concern about the regulatory side and that it was the Public Utilities Commission (PUC). Secretary Thomas responded that we have spoken with the PUC and they explained that to lay pipe in the ground is an agreement between the surface owner and contractor. When the pipeline is put into use, a series of tests will be done in which the PUC will supervise and provide oversight. Commissioner Miller inquired about attachment B and if the wells that are marked producing have now been shut in. Secretary Thomas explained that we found out yesterday that the field was shut-in so we were unable to update the data that quickly. The wells will be brought online once bonding and insurance are in place.

- **CONSENT – ACTION ITEM(S)**

- 2. **Approval of Minutes** – November 13, 2019 – Regular Meeting (Boise)

CONSENT AGENDA COMMISSION ACTION: A motion was made by Vice Chairman Shigeta that the Commission approve the meeting minutes on the Consent Agenda. Commissioner Miller seconded the motion. The motion carried on a vote of 4-0.

- **REGULAR – ACTION ITEM(S)**

- 3. **State Review of Oil and Natural Gas Environmental Regulation (S.T.R.O.N.G.E.R.)** – Presented by Mick Thomas, Division Administrator – Minerals, Public Trust, and Oil & Gas

RECOMMENDATION: The Idaho Department of Lands recommends the Commission advise the Oil and Gas Program Staff to discontinue the S.T.R.O.N.G.E.R review process.

DISCUSSION: Commissioner Love inquired about how much it would cost to complete this, Secretary Thomas responded that it was determined that it would take 133 hours of additional staff time to complete the initial evaluation and clarified that cost itemization was not done because it depends on who was doing the work although most of it would have been done by the program manager. Commissioner Love clarified that this was an assessment to look at environmental regulation of the field. Secretary Thomas responded yes and that it included other agencies such as Idaho Department of Environmental Quality, Idaho Department of Water Resources and the Environmental Protection Agency and while the review does have merit, there is a threshold of activity that would warrant that type of investigation and right now this field does not appear to have crossed that threshold. Commissioner Miller asked if the review process done in 2017 by the State Oil & Gas Regulatory Exchange (SOGRE) through the Interstate Oil and Gas Compact Commission (IOGCC) was sufficient in which Secretary Thomas responded yes but that the S.T.R.O.N.G.E.R report was different. Commissioner Miller inquired about the frequency of the review process under SOGRE. Secretary Thomas responded that there was not a frequency that Idaho was using but we could ask for another review if we were to go under a substantial change in Idaho production. Chairman Coppersmith inquired if there was an opportunity for a review due to the organizational change at the Department. Secretary Thomas responded that

the IOGCC does not deal with broad minerals regulation but there could be other entities we may be able to work with. The IOGCC and S.T.R.O.N.G.E.R deal specifically with the oil and gas industry.

COMMISSION ACTION: A motion was made by Commissioner Miller that the Commission discontinue the S.T.R.O.N.G.E.R review process. Vice Chairman Shigeta seconded the motion. The motion carried on a vote of 4-0.

4. Statutory reform regarding the Roles of the Commission – *Presented by Mick Thomas, Division Administrator – Minerals, Public Trust, and Oil & Gas*

RECOMMENDATION: The Idaho Department of Lands recommends the Commission does not proceed with statutory recommendations to change the Roles of the Commission.

DISCUSSION: No discussion nor questions.

COMMISSION ACTION: A motion was made by Vice Chairman Shigeta that the Commission follow the Department's recommendation. Commissioner Miller seconded the motion. The motion carried on a vote of 4-0.

Background information was provided by the presenter indicated below. No Commission action is required on the Information Agenda.

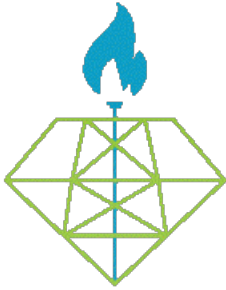
- **INFORMATION**

5. Presentation - Idaho Geological Survey Oil and Gas Program – *Presented by Mark Barton, Petroleum Geologist, Idaho Geological Survey*

- **EXECUTIVE SESSION**

None

There being no further business before the Commission, at 10:44 a.m. a motion to adjourn was made by Commissioner Miller. Vice Chairman Shigeta seconded the motion. The motion carried on a vote of 4-0. Meeting adjourned.



IDAHO OIL AND GAS CONSERVATION COMMISSION

Betty Coppersmith, Chairman
Marc Shigeta, Vice Chairman
Jim Classen, Commissioner
Dr. Renee Love, Commissioner
Dustin T. Miller, Commissioner

Mick Thomas, Secretary to the Commission

Draft Minutes

Idaho Oil and Gas Conservation Commission Special Meeting
February 18, 2020

The special meeting of the Idaho Oil and Gas Conservation Commission was held on Tuesday, February 18, 2020, at the Idaho Department of Lands, Garnet Conference Rooms, 300 N 6th Street, Suite 103, Boise, Idaho. The meeting began at 1:01 p.m. Chairman Betty Coppersmith presided. The following members were present:

Vice Chairman Marc Shigeta – *via teleconference*
Commissioner Jim Classen
Commissioner Dustin Miller

For the record, four Commission members were present with Vice Chairman Shigeta joining via teleconference. Commissioner Renee Love was absent.

• **ANNOUNCEMENTS**

Chairman Coppersmith announced the purpose of this special meeting and that it is a preemptive measure in the event that our current rules that we are operating under are not adopted by the end of the legislative session. Secretary Thomas discussed the memo in further detail.

• **REGULAR – ACTION ITEM(S)**

1. Omnibus Rulemaking - Adoption of Temporary Rule for IDAPA 20.07.02 – Rules Governing Conservation of Oil and Natural Gas in the State of Idaho

RECOMMENDATION: Adopt as a temporary rule, IDAPA 20.07.02 Rules Governing Conservation of Oil and Natural Gas in the State of Idaho, that was adopted by the Commission in 2019 and submitted to the 2020 Legislature, with this conditional approval only effective if the rules are not otherwise approved or extended, and authorize the Department to submit a Notice of Adoption of Temporary Rule consistent with that adoption.

DISCUSSION: Commissioner Classen inquired as to why this was not done last year and if it was because we did not know that the Legislature was not going to approve the rules. Chairman Coppersmith nodded yes. Commissioner Miller followed up that because the legislature did not approve the rules last year, this is a preemptive move to make sure the rules are in place upon adjournment.

COMMISSION ACTION: A motion was made by Commissioner Miller that the Commission adopt as temporary rules to be effective sine die of the 2020 legislative session, IDAPA 20.07.02 Rules Governing Conservation of Oil and Natural Gas in the State of Idaho that were adopted by the Commission in 2019 and submitted to the 2020 Legislature, and authorize the Department of Lands to submit a notice consistent with that adoption. This approval and adoption is conditional and will only become effective if the rules previously adopted by this Commission and currently pending before the Idaho Legislature are not otherwise effective upon sine die pursuant to Idaho Code sections 67-5291 and 67-5292. Vice Chairman Shigeta seconded the motion. The motion carried on a vote of 4-0.

There being no further business before the Commission, at 1:08 p.m. a motion to adjourn was made by Commissioner Classen. Vice Chairman Shigeta seconded the motion. The motion carried on a vote of 4-0. Meeting adjourned.

DRAFT

IDAHO OIL & GAS
CONSERVATION COMMISSION

IDAHO OIL AND GAS CONSERVATION COMMISSION
May 13, 2020
Information Agenda

SUBJECT

Oil & Gas Inspection Methods and Results in the Payette Field following the March 31, 2020 earthquake

BACKGROUND

An earthquake occurred in Idaho on March 31, 2020 at 5:52pm. The epicenter was located about 65 miles northeast of the Payette Field. Shaking was felt in southwest Idaho. Early on April 1, 2020, the Idaho Department of Lands (Department) contacted Snake River Oil and Gas, the operator of the Payette Field. Operator staff were on hand during the earthquake. Snake River reported that personnel immediately started inspecting wells and facilities after the earthquake. There were no changes in various pressure readings throughout the systems, or signs of damage to facilities or well sites.

The Department inspects wells at least annually and gas processing facilities are inspected at least quarterly, as defined in IDAPA 20.07.02.430.04 (Attachment 1) and in Idaho Code § 47-315(9)(a-c) (Attachment 2). The well inspection form is shown in Attachment 3. This form outlines the process followed during inspections.

The authority of the Department during these inspections is largely to ensure operations are within guidelines, specifically, the Department verifies safety and efficiency during production and processing. The Idaho Department of Environmental Quality has authority over fugitive emissions and surface spills should they occur. The gathering line(s) and pipeline(s) fall under the authority of the Public Utilities Commission.

DEPARTMENT INSPECTIONS

On April 2, 2020, Department staff performed a brief inspection of wells and facilities. Prior to the earthquake, all wells had been shut in, and both facilities were not operating. The Department used bubble test, verified pressures, and inspected the cellars for each active well. The inspections confirmed that wells were shut in, both facilities were not operating, and no damage was noted. The results of these inspections are included as Attachment 4.

ATTACHMENTS

1. IDAPA 20.07.02.430.04
2. Idaho Code § 47-315
3. Inspection Form Template
4. Inspection reports completed on April 2, 2020

g. The containment reservoir must be kept free of vegetation, stormwater, produced fluids, other oil and gas field related debris, general trash, or any flammable material. Drain lines installed through the tank dike for the purpose of draining storm water from the containment reservoir must have a valve installed which must remain closed and capped when not in use. Any fluids collected, spilled or discharged within the containment reservoirs must be removed as soon as practical, characterized, treated if necessary, and disposed in conformance with IDAPA 58.01.16, "Wastewater Rules," and other applicable rules. (3-20-20)T

421. -- 429. (RESERVED)

430. GAS PROCESSING FACILITIES.

Gas processing facilities must meet the following requirements. (3-20-20)T

01. Operations. Operators of gas processing facilities must notify the Department which wells, by API number, are served by a gas processing facility. All gas processing facilities not constructed on a well site must comply with the requirements in Sections 301 and 302 of these rules. (3-20-20)T

02. Meters and Facility Plans. Gas processing facilities must account for all liquids and gas entering and leaving the facility with accurate meters. A supervisory control and data acquisition systems or other data recording system must be used to monitor the liquids and gas in the facility. Operators of gas processing facilities must submit an as-built facility design plan to the Department upon completion of the facility, a facility design plan must contain at the minimum: (3-20-20)T

- a.** Site layout; (3-20-20)T
- b.** Piping and instrumentation diagram; (3-20-20)T
- c.** Process Flow schematics; (3-20-20)T
- d.** Electronic controls and sensing schematic; (3-20-20)T
- e.** Equipment operations and maintenance manuals for, pumps, meters, heat exchangers and any other operationally critical equipment that requires periodic maintenance and calibration; (3-20-20)T
- f.** Periodic maintenance schedule for critical equipment; (3-20-20)T
- g.** Troubleshooting metric; and (3-20-20)T
- h.** Other information or documentation necessary for the safe and continued operation of a gas processing facility. (3-20-20)T

03. Flaring. Flaring at gas processing facilities must be in conformance with IDAPA 58.01.01, Rules for the Control of Air Pollution in Idaho, and any permit issued by the IDEQ. (3-20-20)T

04. Inspections. Gas processing facilities must have site specific facility design plans and a log book of gas metered in and out of the facility available for review by Department staff during the inspections of gas processing facilities. During inspections, gas process facility staff must demonstrate knowledge of all operations and the location of all emergency shut off equipment, direction of flow lines, and heat exchangers. The Department will conduct quarterly inspections of facilities. (3-20-20)T

431. -- 499. (RESERVED)

SUBCHAPTER F – WELL ACTIVITY AND RECLAMATION

500. ACTIVE WELLS.

01. Gas Storage Wells. Gas storage wells are to be considered active at all times unless physically plugged. (3-20-20)T



Idaho Statutes

TITLE 47

MINES AND MINING

CHAPTER 3

OIL AND GAS WELLS – GEOLOGIC INFORMATION, AND PREVENTION OF WASTE

47-315. AUTHORITY OF COMMISSION. (1) The commission is authorized and it is its duty to regulate the exploration for and production of oil and gas, prevent waste of oil and gas and to protect correlative rights, and otherwise to administer and enforce this act. It has jurisdiction over all persons and property necessary for such purposes. In the event of a conflict, the duty to prevent waste is paramount.

(2) The commission and the department shall protect correlative rights by administering the provisions of this chapter in such a manner as to avoid the drilling of unnecessary wells or incurring unnecessary expense, and in a manner that allows all operators and royalty owners a fair and just opportunity for production and the right to recover, receive and enjoy the benefits of oil and gas or equivalent resources, while also protecting the rights of surface owners.

(3) The commission is authorized to make such investigations as it deems proper to determine whether action by the commission in discharging its duties is necessary.

(4) The commission is authorized to appoint, as necessary, committees for the purpose of advising the commission on matters relating to oil and gas.

(5) Without limiting its general authority, the commission shall have the specific authority to require:

(a) Identification of ownership of oil and gas wells, producing leases, tanks, plants, structures, and facilities for the transportation or refining of oil and gas;

(b) The taking and preservation of samples and findings, if taken or analyzed;

(c) The drilling, casing, operation and plugging of wells in such manner as to prevent: (i) the escape of oil and gas out of one (1) pool into another; (ii) the detrimental intrusion of water into an oil and gas pool that is avoidable by efficient operations; (iii) the pollution of fresh water supplies by oil, gas, or saltwater; (iv) blow-outs, cavings, seepages, and fires; and (v) waste as defined in section 47-310, Idaho Code;

(d) The taking of tests of oil and gas wells;

(e) The furnishing of a reasonable performance bond with good and sufficient surety, conditioned upon the performance of the duty to comply with the requirements of this law and the regulations of the commission with respect to the drilling, maintaining, operating and plugging of each well drilled for oil and gas;

(f) That the production from wells be separated into gaseous and liquid hydrocarbons, and that each be measured by means and upon standards that may be prescribed by the commission;

(g) That wells not be operated with inefficient gas-oil or water-oil ratios, and to fix these ratios, and to limit production from wells with inefficient gas-oil or water-oil ratios;

(h) Metering or other measuring of oil, gas, or product;

(i) That every person who produces oil and gas in the state keep and maintain for a period of five (5) years complete and accurate records of the quantities thereof, which records, or certified copies thereof, shall be available for examination by the commission or its agents at all reasonable times within said period, and that every such person file with the commission such reasonable reports as it may prescribe with respect to such oil and gas production; and

(j) The filing of reports or plats with the commission that it may prescribe.

(6) Without limiting its general authority, and without limiting the authority of other state agencies or local government as provided by law, the commission shall have the specific authority to regulate:

(a) The drilling and plugging of wells and the compression or dehydration of produced oil and gas, and all other operations for the production of oil and gas;

(b) The shooting and treatment of wells;

(c) The spacing or locating of wells;

(d) Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, and the introduction of gas, water, or other substances into a producing formation; and

(e) The disposal of produced water and oil field wastes.

(7) The commission is authorized to classify and reclassify pools as oil, gas, or condensate pools, or wells as oil, gas, or condensate wells.

(8) The commission is authorized to make and enforce rules, regulations, and orders reasonably necessary to prevent waste, protect correlative rights, to govern the practice and procedure before the commission, and otherwise to administer this act.

(9) The commission shall require the department to perform the following activities on an annual basis:

(a) Inspect and report on all active well sites and equipment;

(b) Visit and file a report on production and processing facilities; and

(c) Submit an opinion as to any areas of concern, as identified on inspection reports.

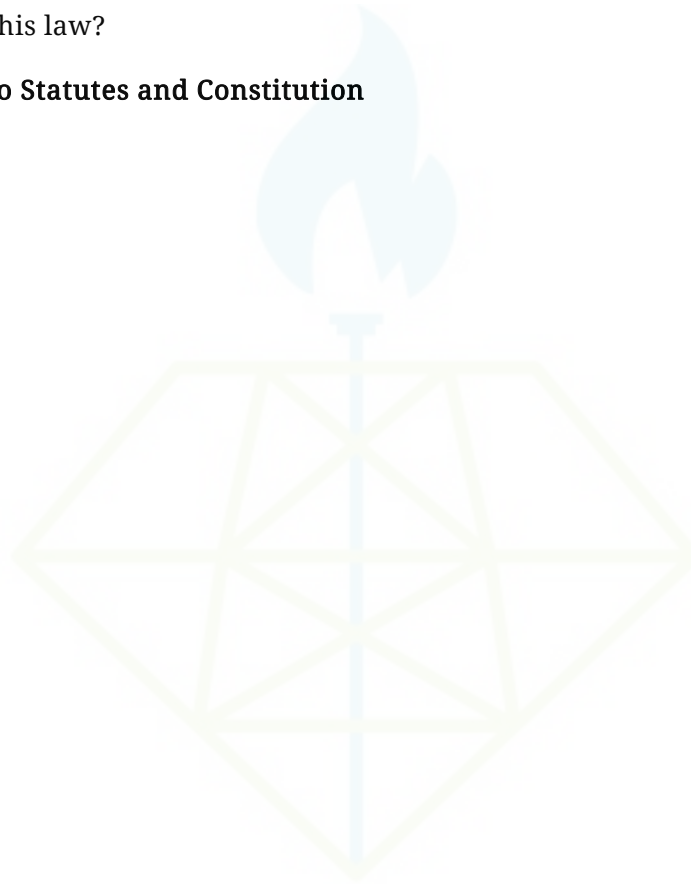
History:

[(47-315) 47-319, added 1963, ch. 148, sec. 5, p. 433; am. 1990, ch. 213, sec. 63, p. 532; am. 2012, ch. 73, sec. 2, p.

211; am. 2012, ch. 111, sec. 3, p. 303; am. 2013, ch. 189, sec. 2, p. 469; am. 2015, ch. 64, sec. 1, p. 173; am. 2015, ch. 141, sec. 120, p. 469; am. 2016, ch. 47, sec. 21, p. 115; am. 2016, ch. 194, sec. 3, p. 542; am. and redesign. 2017, ch. 271, sec. 7, p. 683.]

How current is this law?

Search the Idaho Statutes and Constitution



IDAHO OIL & GAS
CONSERVATION COMMISSION

Post - Drilling or Annual Well Inspection Form

Section 1: General Information	
Operation Data	Inspection Data
Operator Name	Inspector Name
Well Name	US Well ID Number
Operator Contact	Inspection Date
County: Payette	Report Date:
Inspector's Signature:	Inspection Summary:
	<input type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.
Location Description:	
State Lease ? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Federal Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Scope of Inspection (check all that apply and, or, were verified during the inspection):	
<input type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input type="checkbox"/> Other:	
If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Section 2: Pits	IDAPA 20.07.02.230
1. Are pits located on site? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; <ul style="list-style-type: none"> i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection. 	
Section 3: Identification of Wells	IDAPA 20.07.02.300
1. Is a lease access road sign visible where the principal lease road enters the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; <ul style="list-style-type: none"> i. Does the sign show: <ul style="list-style-type: none"> a. The name of the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input type="checkbox"/> Yes <input type="checkbox"/> No 2. Is a legible well site sign visible near the well? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; <ul style="list-style-type: none"> i. Does the well site sign identify the; <ul style="list-style-type: none"> a. Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input type="checkbox"/> Yes <input type="checkbox"/> No d. Emergency telephone number? <input type="checkbox"/> Yes <input type="checkbox"/> No 3. For multiple completions, is there a sign for each well head connection? <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No	

Section 4: Location Operations**IDAPA 20.07.02.301**

1. Is the well site fenced?
(Answer N/A if the well has not been completed and fencing is not erected) N/A Yes No
- A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is the site free of excess vegetation? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
6. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes**IDAPA 20.07.02.312**

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern:

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Section 4: Location Operations

IDAPA 20.07.02.301

- 1. Is the well site fenced? N/A Yes No
(Answer N/A if the well has not been completed and fencing is not erected)
 - A. If Yes;
 - i. Was the fence installed within 60 days of completing the facility? Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the well site? Yes No
 - c. Prevent access by wildlife and livestock? Yes No
- 2. Is the site free of excess vegetation? Yes No
- 3. Has it been more than six months since the removal of the drilling rig? Yes No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- 5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- 6. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons
- Are meter system calibration tags current? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: 9:35 am. • Pressure reads on gauge on pressure shut-in side.
• Sprayed soapy water on gauge fitting. - no bubbles.
• collar OK.

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Post - Drilling or Annual Well Inspection Form

post earthquake ✓

Section 1: General Information	
Operation Data Operator Name: <i>Snake River</i> Well Name: <i>ML 2-10</i> Operator Contact: <i>Dan 208-707-7867</i> County: <i>Payette</i>	Inspection Data Inspector Name: <i>Dave Schwarz</i> US Well ID Number: <i>11-075-20022</i> Inspection Date: <i>2 Apr 2020</i> Report Date: <i>2 Apr 2020</i>
Inspector's Signature: 	Inspection Summary: <i>see comments</i> <input type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.
Location Description: <i>Shut in</i> State Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number: Federal Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <input type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input checked="" type="checkbox"/> Other: <i>post EQ ✓ Shut in</i> If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Section 2: Pits	
IDAPA 20.07.02.230	
1. Are pits located on site? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells	
IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the sign show: a. The name of the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input type="checkbox"/> Yes <input type="checkbox"/> No 2. Is a legible well site sign visible near the well? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the well site sign identify the; a. Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input type="checkbox"/> Yes <input type="checkbox"/> No d. Emergency telephone number? <input type="checkbox"/> Yes <input type="checkbox"/> No 3. For multiple completions, is there a sign for each well head connection? <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No	

Section 4: Location Operations

IDAPA 20.07.02.301

1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is the site free of excess vegetation? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
6. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No



Section 10: Inspection Comments

Comments and Issues of Concern: 10:05 am • pressure reads on gauge
 • sprayed soapy water on gauge
 fitting - no bubbles.
 • cellar OK

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Post - Drilling or Annual Well Inspection Form

post EQ

Section 1: General Information	
Operation Data	Inspection Data
Operator Name Snake River	Inspector Name Dave Schwarz
Well Name DJS 2-14	US Well ID Number 11-075- 20023
Operator Contact Dan J.	Inspection Date 2 Apr 2020
County: Payette	Report Date: 2 Apr 2020
Inspector's Signature:  	Inspection Summary: shut in - see comments <input type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.
Location Description:	
State Lease ? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Federal Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <input type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input checked="" type="checkbox"/> Other: post + EQ visit	
If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Section 2: Pits	
IDAPA 20.07.02.230	
1. Are pits located on site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
A. If yes;	
i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit	
ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells	
IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No	
A. If yes;	
i. Does the sign show:	
a. The name of the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No	
b. The name of the owner or operator? <input type="checkbox"/> Yes <input type="checkbox"/> No	
c. The Section, Township and Range? <input type="checkbox"/> Yes <input type="checkbox"/> No	
2. Is a legible well site sign visible near the well? <input type="checkbox"/> Yes <input type="checkbox"/> No	
A. If yes;	
i. Does the well site sign identify the;	
a. Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No	
b. Permit number? <input type="checkbox"/> Yes <input type="checkbox"/> No	
c. Well name? <input type="checkbox"/> Yes <input type="checkbox"/> No	
d. Emergency telephone number? <input type="checkbox"/> Yes <input type="checkbox"/> No	
3. For multiple completions, is there a sign for each well head connection? <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No	

Section 4: Location Operations

IDAPA 20.07.02.301

- 1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
 - i. Was the fence installed within 60 days of completing the facility? Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the well site? Yes No
 - c. Prevent access by wildlife and livestock? Yes No
- 2. Is the site free of excess vegetation? Yes No
- 3. Has it been more than six months since the removal of the drilling rig? Yes No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- 5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- 6. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons
- Are meter system calibration tags current? Yes No



Section 10: Inspection Comments

Comments and Issues of Concern: 10:50 am - Shut in.
 • pressure on press. side.
 • sprayed fittings w/ soapy water.
 No bubbles

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Post - Drilling or Annual Well Inspection Form

Post EQ ✓

Section 1: General Information	
Operation Data	Inspection Data
Operator Name <i>Snake River</i>	Inspector Name Dave Schwarz
Well Name <i>Kanff. 1-34</i>	US Well ID Number 11-075- <i>20024</i>
Operator Contact <i>T Dan J.</i>	Inspection Date <i>2 Apr 2020</i>
County: Payette	Report Date: <i>2 Apr 2020</i>
Inspector's Signature:  	Inspection Summary: <i>shut in - see comments</i> <input type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.

Location Description:

State Lease? No Yes, then number:

Federal Lease? No Yes, then number:

Scope of Inspection (check all that apply and, or, were verified during the inspection):

Well site Tank Battery Wellhead Meters Other: *post earthquake brief visit*

If well site, is the well a multiple zone completion?

Yes No

Section 2: Pits

IDAPA 20.07.02.230

1. Are pits located on site?

Yes No

A. If yes;

i. Permitted as:

Short-term pit

Long term pit

ii. Use Corresponding Pit Inspection Form and attach with this inspection.

Section 3: Identification of Wells

IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease?

Yes No

A. If yes;

i. Does the sign show:

a. The name of the lease?

Yes No

b. The name of the owner or operator?

Yes No

c. The Section, Township and Range?

Yes No

2. Is a legible well site sign visible near the well?

Yes No

A. If yes;

i. Does the well site sign identify the;

a. Operator?

Yes No

b. Permit number?

Yes No

c. Well name?

Yes No

d. Emergency telephone number?

Yes No

3. For multiple completions, is there a sign for each well head connection?

N/A Yes No

Section 4: Location Operations **IDAPA 20.07.02.301**

- 1. Is the well site fenced? N/A Yes No
(Answer N/A if the well has not been completed and fencing is not erected)
 - A. If Yes;
 - i. Was the fence installed within 60 days of completing the facility? Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the well site? Yes No
 - c. Prevent access by wildlife and livestock? Yes No
- 2. Is the site free of excess vegetation? Yes No
- 3. Has it been more than six months since the removal of the drilling rig? Yes No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- 5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- 6. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes **IDAPA 20.07.02.312**

- 1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: 12:00 Press. on gauge.
Sprayed fittings w/ soapy water
No bubbles.
Shut in

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Section 4: Location Operations

IDAPA 20.07.02.301

1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is the site free of excess vegetation? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
6. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No

Section 10: Inspection Comments


Comments and Issues of Concern: 10:30 am shut in.

- gauge @ 525 psi
- celler has water. No bubbles
- sprayed fitting soapy water. No bubbles

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Post-Drilling or Annual Well Inspection Form

post EQ ✓

Section 1: General Information	
Operation Data	Inspection Data
Operator Name: Snake River	Inspector Name: Dave Schwarz
Well Name: ML 1-3	US Well ID Number: 11-075-26026
Operator Contact: Dan J.	Inspection Date: 2 Apr 2020
County: Payette	Report Date: 2 Apr 2020
Inspector's Signature: 	Inspection Summary: shut in - see comments
	<input type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.
Location Description:	
State Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number: Federal Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <input type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input checked="" type="checkbox"/> Other: post EQ brief visit	
If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Section 2: Pits	
IDAPA 20.07.02.230	
1. Are pits located on site? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells	
IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the sign show: a. The name of the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input type="checkbox"/> Yes <input type="checkbox"/> No	
2. Is a legible well site sign visible near the well? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the well site sign identify the; a. Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input type="checkbox"/> Yes <input type="checkbox"/> No d. Emergency telephone number? <input type="checkbox"/> Yes <input type="checkbox"/> No	
3. For multiple completions, is there a sign for each well head connection? <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No	

Section 4: Location Operations

IDAPA 20.07.02.301

1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is the site free of excess vegetation? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
6. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No

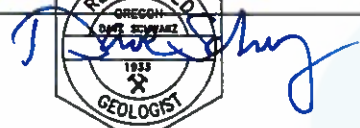

Section 10: Inspection Comments

Comments and Issues of Concern: 12:20 Shut in
 . gauge shows press.
 . sprayed soapy water on fittings.
 No bubbles.

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Post - Drilling or Annual Well Inspection Form

post EQ ✓

Section 1: General Information	
Operation Data	Inspection Data
Operator Name: Snake River O&G	Inspector Name: Dave Schwarz
Well Name: Kanff. 1-9	US Well ID Number: 11-075-20027
Operator Contact: Dan V.	Inspection Date: 2 Apr - 2020
County: Payette	Report Date: 2 Apr - 2020
Inspector's Signature:  	Inspection Summary: Shut in - see comment
	<input type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.
Location Description:	
State Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number: Federal Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <i>brief check post earthquake</i> <input type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input checked="" type="checkbox"/> Other:	
If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Section 2: Pits	
IDAPA 20.07.02.230	
1. Are pits located on site? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells	
IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the sign show: a. The name of the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input type="checkbox"/> Yes <input type="checkbox"/> No	
2. Is a legible well site sign visible near the well? <input type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the well site sign identify the; a. Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input type="checkbox"/> Yes <input type="checkbox"/> No d. Emergency telephone number? <input type="checkbox"/> Yes <input type="checkbox"/> No	
3. For multiple completions, is there a sign for each well head connection? <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No	

Section 4: Location Operations

IDAPA 20.07.02.301

1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is the site free of excess vegetation? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
6. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: 13:04 - Shut in. 150 psi
 post EQ sprayed soapy water on fittings
 brief visit no bubbles

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Section 4: Location Operations

IDAPA 20.07.02.301

1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is the site free of excess vegetation? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
6. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: 12:45 - Gauge shows press. Can't read - too high off ground.
 • sprayed soapy water along well head
 No bubbles
 • view cellar. Some water. No bubbles.

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Post - Drilling or Annual Well Inspection Form

post EQ ✓

Section 1: General Information	
Operation Data	Inspection Data
Operator Name <i>Sneke River</i>	Inspector Name Dave Schwarz
Well Name <i>ML 3-10</i>	US Well ID Number 11-075- <i>20031</i>
Operator Contact <i>Den J.</i>	Inspection Date <i>2 Apr 2020</i>
County: Payette	Report Date: <i>2 Apr 2020</i>
Inspector's Signature:	Inspection Summary: <i>shut in - see comments</i> <input type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.



Location Description:

State Lease? No Yes, then number:

Federal Lease? No Yes, then number:

Scope of Inspection (check all that apply and, or, were verified during the inspection):

Well site Tank Battery Wellhead Meters Other: *post EQ ✓*

If well site, is the well a multiple zone completion?

Yes No

Section 2: Pits

IDAPA 20.07.02.230

1. Are pits located on site? Yes No

A. If yes;

i. Permitted as:

Short-term pit Long term pit

ii. Use Corresponding Pit Inspection Form and attach with this inspection.

Section 3: Identification of Wells

IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease? Yes No

A. If yes;

i. Does the sign show:

a. The name of the lease? Yes No

b. The name of the owner or operator? Yes No

c. The Section, Township and Range? Yes No

2. Is a legible well site sign visible near the well? Yes No

A. If yes;

i. Does the well site sign identify the;

a. Operator? Yes No

b. Permit number? Yes No

c. Well name? Yes No

d. Emergency telephone number? Yes No

3. For multiple completions, is there a sign for each well head connection? N/A Yes No

Section 4: Location Operations

IDAPA 20.07.02.301

1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is the site free of excess vegetation? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
6. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: 11:15 am Gauge shows press.
 sprayed soapy water on fittings
 + pipe = no bubbles.

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Section 4: Location Operations

IDAPA 20.07.02.301

1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? Yes No
2. Is the site free of excess vegetation? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
6. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current? Yes No



Section 10: Inspection Comments

Comments and Issues of Concern: 15:00 Shut in. Cags & locked
 View of cellar. Standing water. No bubbles.
 Gauge shows pressure.

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file

Post - Drilling or Annual Well Inspection Form

post EQ ✓

Section 1: General Information	
Operation Data	Inspection Data
Operator Name <i>Snake River</i>	Inspector Name <i>Dave Schwarz</i>
Well Name <i>Berlow 1-14</i>	US Well ID Number 11-075- <i>20033</i>
Operator Contact <i>Dan J.</i>	Inspection Date <i>2 Apr 2020</i>
County: <i>Payette</i>	Report Date: <i>2 Apr 2020</i>
Inspector's Signature:  	Inspection Summary: <i>Shut in - see comments</i> <input type="checkbox"/> Operation is in compliance as of inspection. <input type="checkbox"/> Issues of concern are identified below.
Location Description:	
State Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Federal Lease? <input type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Scope of Inspection (check all that apply and, or, were verified during the inspection):	
<input type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input checked="" type="checkbox"/> Other: <i>post EQ visit Shut in</i>	
If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Section 2: Pits	
IDAPA 20.07.02.230	
1. Are pits located on site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
A. If yes;	
i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit	
ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells	
IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No	
A. If yes;	
i. Does the sign show:	
a. The name of the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No	
b. The name of the owner or operator? <input type="checkbox"/> Yes <input type="checkbox"/> No	
c. The Section, Township and Range? <input type="checkbox"/> Yes <input type="checkbox"/> No	
2. Is a legible well site sign visible near the well? <input type="checkbox"/> Yes <input type="checkbox"/> No	
A. If yes;	
i. Does the well site sign identify the;	
a. Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No	
b. Permit number? <input type="checkbox"/> Yes <input type="checkbox"/> No	
c. Well name? <input type="checkbox"/> Yes <input type="checkbox"/> No	
d. Emergency telephone number? <input type="checkbox"/> Yes <input type="checkbox"/> No	
3. For multiple completions, is there a sign for each well head connection? <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No	

Section 4: Location Operations

IDAPA 20.07.02.301

- 1. Is the well site fenced? N/A Yes No
 (Answer N/A if the well has not been completed and fencing is not erected)
 A. If Yes;
 - i. Was the fence installed within 60 days of completing the facility? Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the well site? Yes No
 - c. Prevent access by wildlife and livestock? Yes No
- 2. Is the site free of excess vegetation? Yes No
- 3. Has it been more than six months since the removal of the drilling rig? Yes No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- 5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- 6. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons
- Are meter system calibration tags current? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern: 15:45 @ well Shut in. Water in cellar. No bubbles. Sprayed soapy water on fittings - no bubbles.



accompanied by Irene S. + her dog Winston.

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file



post - Earthquake brief inspection

Hydrocarbon Processing Facility Inspection Form

Section 1: General Information	
Operation Data	Inspection Data
Operator Name: Northwest Gas Processing	Inspector Name: Dave Schwarz
Location Name: Highway 30 Plant	Address: 4201 US Highway 30, New Plymouth, ID
Authorized Contact: Dan Johaneck (208) 707-7867	Inspection Date: 2 Apr 2020
County: Payette	Report Date: 2 Apr 2020
Inspector's Signature:  	Inspection Summary: See Comments <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input type="checkbox"/> Issues of concern identified at the time of the inspection. Summarize in Section 8.

Description of Facility: Processes Rich Gas and Well Condensate, both delivered by separate pipelines, into Residue Gas, Plant Condensate, and Y-grade mixed Natural Gas Plant Liquids.

Section 2: Operations	IDAPA 20.07.02.430
1. Does the operator have a flaring permit from the IDEQ?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Do the staff have knowledge of all operations and locations of:	
A. Emergency shut off equipment?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Fluid Flow in Lines: Directions Marked?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. Have all meter systems been calibrated within the past calendar year and are records of calibration maintained for the past five years?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
4. Are all meter systems accessible and viewable?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Is there a system in place to continually monitor the liquids and gases in the facility?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Section 4: Location Operations	IDAPA 20.07.02.301
1. Is the site fenced? If yes, then does the fence help to:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
a. Maintain safe working conditions?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b. Secure the site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
c. Prevent access by wildlife and livestock?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Are materials stored and maintained appropriately?	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Do all vehicles or materials on the site appear to be in use?	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Is there less than 5% vegetation on site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Is the site free from all trash and debris?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Brief walk thru did not check

Section 5: Accidents and Fires

IDAPA 20.07.02.302

1. Is the emergency response plan available for review? Yes No
2. Is the spill prevention and countermeasures plan available for review? Yes No

Section 6: Submitted Documentation

IDAPA 20.07.02.302

1. Has the operator submitted an as-built facility design plan that contains the minimum as required in rules? Submitted 2016 Yes No

Section 7: Tank Batteries

IDAPA 20.07.02.420

1. Are all tank batteries located at least 300 feet from any existing:
- A. Occupied structures? Yes No
- B. Water wells? Yes No
- C. Natural or ordinary high water mark of surface waters? Yes No
2. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
3. Are all tanks surrounded by tank dikes? Yes No
- A. If yes;
- i. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? *from before* Yes No
- ii. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? Yes No
- iii. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? *NA* Yes No
- iv. Is vegetation on top and outside surface properly maintained? Yes No
- v. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
- vi. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
5. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 8: Inspection Comments

Brief walk-thru to confirm that Hwy 30 is shut down.

8:15am - SCADA shows zero flow.



No machinery operating



post Earthquake brief inspection

Hydrocarbon Processing Facility Inspection Form

Section 1: General Information

Operation Data	Inspection Data
Operator Name: <i>Snake River O & G</i>	Inspector Name: Dave Schwarz
Location Name: Little Willow Gathering Facility	Address: 4649 Little Willow Road, Payette, ID
Authorized Contact: <i>Dan J. (208) 707-7867</i>	Inspection Date: <i>2 Apr 2020</i>
County: Payette	Report Date:
Inspector's Signature:  	Inspection Summary: <i>See Comments</i> <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input type="checkbox"/> Issues of concern identified at the time of the inspection. Summarize in Section 8.

Description of Facility: Gathers raw hydrocarbons with formation water from well completions in Willow Field and processes through 3-phase separators and dehydrators into Well Condensate and Rich Gas.

Section 2: Operations IDAPA 20.07.02.430

1. Does the operator have a flaring permit from the IDEQ?	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. Do the staff have knowledge of all operations and locations of:	
A. Emergency shut off equipment?	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Fluid Flow in Lines: Directions Marked?	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Have all meter systems been calibrated within the past calendar year and are records of calibration maintained for the past five years?	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Are all meter systems accessible and viewable?	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Is there a system in place to continually monitor the liquids and gases in the facility? <i>SCADA @ Hwy 30</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

} Not checked

Section 4: Location Operations IDAPA 20.07.02.301

1. Is the site fenced? If yes, then does the fence help to:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
a. Maintain safe working conditions?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b. Secure the site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
c. Prevent access by wildlife and livestock?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Are materials stored and maintained appropriately?	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Do all vehicles or materials on the site appear to be in use?	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Is there less than 5% vegetation on site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Is the site free from all trash and debris?	<input type="checkbox"/> Yes <input type="checkbox"/> No

} not checked = brief walk-thru

Section 5: Accidents and Fires

IDAPA 20.07.02.302

- 1. Is the emergency response plan available for review? *from before* Yes No
- 2. Is the spill prevention and countermeasures plan available for review? Yes No

Section 6: Submitted Documentation

IDAPA 20.07.02.302

- 1. Has the operator submitted an as-built facility design plan that contains the minimum as required in rules? *Submitted 2016* Yes No

Section 7: Tank Batteries

IDAPA 20.07.02.420

- 1. Are all tank batteries located at least 300 feet from any existing:
 - A. Occupied structures? Yes No
 - B. Water wells? Yes No
 - C. Natural or ordinary high water mark of surface waters? Yes No
- 2. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
- 3. Are all tanks surrounded by tank dikes? Yes No
 - A. If yes;
 - i. Do the dikes have a capacity of at least 1 1/2 times the volume of the largest tank? Yes No
 - ii. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? Yes No
 - iii. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? *NA* Yes No
 - iv. Is vegetation on top and outside surface properly maintained? Yes No
 - v. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
 - vi. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
- 5. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 8: Inspection Comments

*Brief walk-thru post earthquake. Arr. 14:20
 No flow of hydrocarbons.
 No equipment in operation.*