

**From:** [J. Kahle Becker](#)  
**To:** [Kourtney Romine](#); [Mike Christian](#); [Amy Hardee](#); [External - Kristina Fugate](#); [JJ Winters](#); [Mick Thomas](#); [James Thum](#); [James Piotrowski](#); [Marty@idunionlaw.com](#); [Beth Ringert](#)  
**Subject:** Re: Docket No. CC-2023-OGR-01-001  
**Date:** Tuesday, April 18, 2023 03:07:34 PM  
**Attachments:** [image001.png](#)  
[Request for Official Notice.pdf](#)  
[Motion for Issuance of Subpoenas w ex.pdf](#)

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Good afternoon,

Attached for filing in this matter are the Gross' Motion for Issuance of Subpoenas and Request for Official Notice to be heard and discussed at the pre-hearing conference in this matter set for May 2, 2023 at 9 a.m. via zoom.

<https://idl.zoom.us/j/89129237308>,

Meeting ID 891 2923 7308.

Alternatively, to participate by phone only, participants may dial (669) 900-6833 and enter Meeting ID 8912923 7308 #.

J. Kahle Becker  
Eagles Center  
223 N. 6th Street, # 325,  
Boise, Idaho 83702  
Phone: 208-345-8466  
Fax: (208) 906-8663  
kahle@kahlebeckerlaw.com  
<http://www.kahlebeckerlaw.com>

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**From:** Kourtney Romine <kromine@idl.idaho.gov>  
**Sent:** Wednesday, March 22, 2023 1:56 PM  
**To:** Mike Christian <mike@hpk.law>; Amy Hardee <amy@hpk.law>; External - Kristina Fugate <kristina.fugate@ag.idaho.gov>; JJ Winters <jj.winters@ag.idaho.gov>; Mick Thomas <mthomas@idl.idaho.gov>; James Thum <jthum@idl.idaho.gov>; J. Kahle Becker <kahle@kahlebeckerlaw.com>; James Piotrowski <james@idunionlaw.com>; Marty@idunionlaw.com <marty@idunionlaw.com>; Beth Ringert <beth@idunionlaw.com>  
**Subject:** Docket No. CC-2023-OGR-01-001

Good afternoon,

In the Matter of the Application of Snake River Oil and Gas, LLC to integrate unleased mineral interest owners, in the spacing unit consisting of Section 24, Township 8 North, Range 5 West, Boise Meridian, Payette County, Idaho; Docket No. CC-2023-OGR-01-001, please see the attached documents:

- *Order on Post Hearing Brief*
- *Order Determining CAIA is not a Party*
- *Order Denying Motion to Disqualify Administrator*

Sincerely,

**Kourtney Romine**

**Workflow Coordinator**

Idaho Department of Lands

300 N 6<sup>th</sup> Street, Suite 103

Boise, Idaho 83702

Email: [kromine@idl.idaho.gov](mailto:kromine@idl.idaho.gov)

<https://www.idl.idaho.gov>



**J. KAHLE BECKER (ISB # 7408)**

**Attorney at Law**

223 N. 6<sup>th</sup> St., Suite 325

Boise, Idaho 83702

Phone: (208) 345-8466

Fax: (208) 906-8663

Email: [kahle@kahlebeckerlaw.com](mailto:kahle@kahlebeckerlaw.com)

Attorney for Objecting Property Owners

Jordan A. and Dana C. Gross and Little Buddy Farm LLC

**BEFORE THE IDAHO DEPARTMENT OF LANDS**

In the Matter of the Application of Snake River	)	
Oil and Gas, LLC to Integrate Unleased	)	Docket No. CC-2023-OGR-O1 -001
Mineral Interest Owners in the Spacing Unit	)	
Consisting of Section 24, Township 8 North,	)	<b>MOTION FOR ISSUANCE OF</b>
Range 5 West, Boise Meridian, Payette	)	<b>SUBPOENAS</b>
County, Idaho	)	
	)	
	)	
	)	
	)	
	)	

COME NOW, Objecting Property Owners, Jordan A. and Dana C. Gross and Little Buddy Farm LLC (the Gross’s) by and through their attorney of record, J. Kahle Becker, and pursuant to IDAPA 04.11.01.525. SUBPOENAS (RULE 525), file their Motion for Issuance of Subpoenas as follows:

The lack of discovery, per the oil and gas industry lobbyist drafted Idaho Code g 47-325(3)(d), and shortened timeframes contained therein, violate Idaho appellate court precedent and has been utilized to unconstitutionally deny the Gross’ their right to due process. Idaho caselaw prohibits an administrative agency denying a party any mechanism for discovery in administrative proceedings, on the grounds that doing so violates due process.

Then, in *Beyer*, we **again criticized** the ITD's practice of setting a subpoena compliance date on *the day of* the hearing. *Beyer*, 155 Idaho at 47 n.7, 304 P.3d at 1213 n.7. We stated, "We continue to **strongly discourage this practice**. We see

no reason for this practice except to cause a disadvantage to the driver who has the burden of proof at the ALS hearing." *Id.*

Although the rules governing administrative license suspensions do not provide a specific time frame in which subpoenas must be complied with prior to an administrative hearing, we again **admonish the ITD for engaging in such questionable practices**. The suspension of issued drivers' licenses **involves state action that adjudicates important interests of the licensees**; therefore, drivers' licenses may not be taken away without procedural due process. *Dixon v. Love*, 431 U.S. 105, 112, 97 S. Ct. 1723, 52 L. Ed. 2d 172 (1977). **The minimum constitutional due process requirements for administrative hearings are timely and adequate notice and an opportunity to be heard that is meaningful and appropriate to the nature of the case.** *Bell v. Burson*, 402 U.S. 535, 541-42, 91 S. Ct. 1586, 29 L. Ed. 2d 90 (1971). It stands to reason that to effectuate a meaningful defense against an administrative license suspension for a violation under I.C. § 18-8002A, a driver should have **sufficient prehearing access to the very evidence deemed relevant enough to warrant the issuance of a subpoena by the very administrative hearing officer deciding the case.**

*Hawkins v. Idaho Transp. Dep't*, 161 Idaho 173, 177, 384 P.3d 420, 424, 2016 Ida. App. LEXIS 132, \*7-8 (Emphasis added).

Having been wrongfully and unconstitutionally denied the opportunity to conduct discovery, the Gross' hereby Move the Hearing Officer to issue subpoenas both for certain witnesses to attend the Evidentiary Hearing in this matter and for the production of records which provides the Gross' and other objecting parties "sufficient prehearing access to the very evidence deemed relevant" to the factors placed at issue in the Hearing Officer's April 13, 2023 *Order Determining Just and Reasonable Factors*.

The issuance of subpoenas is authorized by the Rules of Practice and Procedure, which the Hearing Officer has indicated are applicable to these proceedings (April 13, 2023 *Notice of Prehearing Conference for Evidentiary Hearing* at 2) and required, if requested by a party, pursuant to *Hawkins, supra*.

IDAPA 04.11.01.525. SUBPOENAS (RULE 525). The agency may issue subpoenas as authorized by statute, upon a party's motion or upon its own initiative. The agency upon motion to quash made promptly, and in any event, before the time

to comply with the subpoena, may quash the subpoena, or condition denial of the motion to quash upon reasonable terms.

The Gross' request the following subpoenas be issued:

**A) For Attendance at the Evidentiary Hearing:**

- 1) Richard Brown, Snake River Oil and Gas for attendance at the Evidentiary Hearing.
- 2) David M. Smith, Snake River Oil and Gas for attendance at the Evidentiary Hearing.
- 3) Travis Boney, Snake River Oil and Gas for attendance at the Evidentiary Hearing.
- 4) Zeeshan Shaikh, Snake River Oil and Gas for attendance at the Evidentiary Hearing.
- 5) A representative of Snake River Oil and Gas knowledgeable about Snake River Oil and Gas's accounting practices for attendance at the Evidentiary Hearing.
- 6) A representative of Snake River Oil and Gas knowledgeable about Snake River Oil and Gas's leases and royalty rates paid to landowners in Payette County, Idaho for attendance at the Evidentiary Hearing.
- 7) A representative of Snake River Oil and Gas knowledgeable about the costs of drilling wells in Payette County, Idaho for attendance at the Evidentiary Hearing.
- 8) A representative of Idaho Department of Lands knowledgeable about the terms of IDL's leases with Snake River Oil and Gas, including but not limited to the lease for the public trust grounds in the unit which is subject to the current integration proceedings [*See Exhibit A to Gross' March 15, 2023 Post Hearing Brief*], for attendance at the Evidentiary Hearing.
- 9) A representative of Idaho Department of Lands knowledgeable about the payments made to IDL pursuant to any leases IDL has with Snake River Oil and Gas, including but not limited to the payments made which were produced by IDL on April 10, 2023

in an unlawfully redacted form<sup>1</sup> when IDL responded to the Gross's Public Records Request - for attendance at the Evidentiary Hearing.

10) Kellie LaBonte, PRR Coordinator, Idaho Department of Lands

11) Eric Wilson, Lands Bureau Chief – RPA

12) James Thum- Lands Program Specialist – Oil and Gas

13) Mike Murphy Lands Program Manager - Mineral, Oil and Gas, Alt Energy Leasing

14) Representative Judy Boyle

Subpoenas for Production of Records prior to the Evidentiary Hearing so as to provide “sufficient prehearing access to the very evidence deemed relevant” to the factors placed at issue in the Hearing Officer’s April 13, 2023 *Order Determining Just and Reasonable Factors*. *Hawkins, supra*. Alternatively, if these records are not produced prior to the hearing due to a continuation of the unconstitutional denial of due process described above, these records should, at a bare minimum, be produced at the commencement of the Evidentiary Hearing in this matter.

1) Unredacted payments made to IDL pursuant to any leases IDL has with Snake River Oil and Gas, including but not limited to unredacted records related to payments made by Snake River Oil and Gas which were produced by IDL on April 10, 2023 in an unlawfully redacted form when IDL responded to the Gross’s Public Records Request.

*See Exhibit A.*

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<sup>1</sup> IDL unlawfully redacted records it produced as to the amount of funds IDL received for selling publicly owned gas underneath public trust lands to the Applicant. *See* records attached hereto as Exhibit A. IDL wrongfully applied I.C. 74-107(2) in denying the Gross’s request. I.C. 74-107(2) excludes from disclosure under the public records act (but not for evidentiary use in administrative proceedings per Idaho Code § 74-115(3).) “Production records, housing production, rental and financing records, sale or purchase records, catch records, mortgage portfolio loan documents, or similar business records of a **private concern or enterprise** required by law to be submitted to or inspected by a public agency or submitted to or otherwise obtained by an independent public body corporate and politic. Nothing in this subsection shall limit the use which can be made of such information for regulatory purposes or its admissibility in any enforcement proceeding.” Failure to issue the subpoenas requested herein for records related to payment of funds from a private party for PUBLIC property to a PUBLIC agency may result in a request for an injunction from a district court to halt these already unconstitutional proceedings.

- 2) All leases Snake River Oil and Gas has entered into for or related in any way to the extraction of hydrocarbons underneath lands in the subject integration unit.
- 3) All leases Snake River Oil and Gas has entered into with landowners in Payette County, Idaho for payment of royalties in excess of 1/8. Specifically, if there are leases paying royalties of 3/16 or higher, those should be produced.
- 4) Records related to the anticipated costs of drilling the well(s) Snake River Oil and Gas intends to drill in the subject integration unit.
- 5) Records related to Snake River Oil and Gas' profits in 2022.
- 6) Snake River Oil and Gas' tax returns for 2022.
- 7) Records related to any unity of ownership or other close corporate or contractual relationship Snake River Oil and Gas has with any entities who do or may constitute the "cost of all compressing, processing, treating, dehydrating, fractionating, gathering, transporting or marketing incurred in processing, selling or delivering the Gas or sold or used." *See* Exhibit E to Application at ¶ 3b.
- 8) Records related to payments made in 2022 for any well in Payette County to individuals or entities who do or may constitute the "cost of all compressing, processing, treating, dehydrating, fractionating, gathering, transporting or marketing incurred in processing, selling or delivering the Gas or sold or used." *See* Exhibit E to Application at ¶ 3b.
- 9) All leases Snake River Oil and Gas has entered into with landowners in Payette County Idaho for payment of royalties in excess of 1/8 calculated off the gross sales price of any hydrocarbons extracted.
- 10) All leases Snake River Oil and Gas has entered into with landowners in Payette County Idaho which allow for surface occupancy.

- 11) Snake River Oil and Gas's records related to the costs of drilling the Barlow, Irvin, and Fallon Wells referenced in its Application (See Application at p. 2) and any other well in Payette County, Idaho.
- 12) Snake River Oil and Gas's production records for the Barlow, Irvin, and Fallon Wells referenced in its Application (See Application at p. 2) and any other well in Payette County, Idaho for the year 2022 to the present.
- 13) Snake River Oil and Gas payroll and other records reflecting its monthly or other periodic costs of operation and maintenance of wells in Payette County.

The Above referenced individuals and records are relevant to the factors identified at page 25 of the April 13, 2023 *Order Determining Just and Reasonable Factors*. These records and witness are necessary to ensure the Gross's right to due process in the evidentiary hearing to be conducted in this matter.

DATED this 18<sup>th</sup> day of April 2023.

By:           /s/ J. Kahle Becker            
          J. KAHLE BECKER  
          Attorney for Objecting Property Owners  
          Jordan A. and Dana C. Gross and  
          Little Buddy Farm LLC



**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on this 18<sup>th</sup> day of April 2023, a true and correct copy of the foregoing **MOTION FOR ISSUANCE OF SUBPOENAS** was served upon opposing counsel as follows:

Snake River Oil & Gas LLC	<u>      </u> US Mail
c/o Michael Christian Hardee, Pinol & Kracke PLLC	<u>      </u> Personal Delivery
1487 S. David Lane Boise ID 83705	<u>      </u> Facsimile
<a href="mailto:mike@hpk.law">mike@hpk.law</a>	<u>  X  </u> Email
and <a href="mailto:amy@hpk.law">amy@hpk.law</a>	

Idaho Department of Lands	<u>      </u> US Mail
Attn: Mick Thomas	<u>      </u> Personal Delivery
300 N. 6th Street, Suite 103 P.O. Box 83720 Boise, ID 83720	<u>      </u> Facsimile
e-mail: <a href="mailto:kromine@idl.idaho.gov">kromine@idl.idaho.gov</a> and <a href="mailto:mthomas@idl.idaho.gov">mthomas@idl.idaho.gov</a>	<u>  X  </u> Email

Kristina Fugate	<u>      </u> US Mail
Deputy Attorney General	<u>      </u> Personal Delivery
PO Box 83720	<u>      </u> Facsimile
Boise ID 83720-0010	<u>  X  </u> Email
<a href="mailto:kristina.fugate@ag.idaho.gov">kristina.fugate@ag.idaho.gov</a>	

JJ Winters	<u>      </u> US Mail
Deputy Attorney General	<u>      </u> Personal Delivery
PO Box 83720	<u>      </u> Facsimile
Boise ID 83720-0010	<u>  X  </u> Email
<a href="mailto:JJ.Winters@ag.idaho.gov">JJ.Winters@ag.idaho.gov</a>	

James Thum	<u>      </u> US Mail
Idaho Department of Lands	<u>      </u> Personal Delivery
PO Box 83720	<u>      </u> Facsimile
Boise ID 83720-0050	<u>  X  </u> Email
<a href="mailto:jthum@idl.idaho.gov">jthum@idl.idaho.gov</a>	

/s/ J. Kahle Becker  
J. KAHLE BECKER  
Attorney for Objecting Property Owners,  
Jordan A. and Dana C. Gross and Little  
Buddy Farm LLC

# EXHIBIT A

Public Records Request <public\_records\_request@idl.idaho.gov>



To:

• J. Kahle Becker  
Mon 4/10/2023 12:45 PM

Good afternoon –

On March 27, 2023, the Idaho Department of Lands (IDL) received your public records request as follows:

*Under the Idaho Public Records Act § 74-101 et seq., I am requesting copies of all checks from Snake River Oil and Gas to the State of Idaho and any documentation or correspondence provided with the aforementioned checks from Snake River Oil and Gas to the State of Idaho, which relate in any way to royalty payments made pursuant to leases between the State of Idaho, the Land Board and/or the Idaho Department of Lands and Snake River Oil and Gas.*

*The Idaho Public Records Act requires a response time within three business days. If producing the records I am requesting will take longer than three days, please contact me with information about when I might expect copies or the ability to inspect the requested records.*

*If you deny any or all of this request, please cite each specific exemption you feel justifies the refusal to release the information and notify me of the appeal procedures available to me under the law. If there is any charge associated with completing my request, please contact me so that I can arrange payment.*

IDL Staff responded to this request with responsive documents. Due to the quantity and size of the files, responsive documents may be retrieved from Dropbox via the following link:

<https://www.dropbox.com/scl/fo/niwzq33c5prtph8l67xe9/h?dl=0&rlkey=4aeh2qs6bgwts4pdkk b59mwzo>

IDL Staff stated that per retention policy, checks are retained for a period of six months.

Pursuant to Idaho Code § 74-106(3)(g)(h)(iii) and Idaho Code § 74-107(2) your request is partially denied as financial account information and production records have been redacted.

A Deputy Attorney General has reviewed your request and this response as outlined in Idaho Code § 74-103(5).

Additionally, pursuant to Idaho Code § 74-115, if you feel that you are aggrieved by any partial denial of this public records request, you may institute proceedings in District Court to compel IDL to make the records available for public inspection. Any such action contesting this denial must be filed within 180 calendar days from the date of the mailing of this letter.

Regards,



**Kellie LaBonte**  
**PRR Coordinator**  
Idaho Department of Lands  
300 N. 6th Street, Ste 103  
Boise, ID 83702  
Office: (208) 334-0214  
Email: [public\\_records\\_request@idl.idaho.gov](mailto:public_records_request@idl.idaho.gov)  
<https://www.idl.idaho.gov>

**From:** Public Records Request <[public\\_records\\_request@idl.idaho.gov](mailto:public_records_request@idl.idaho.gov)>

**Sent:** Wednesday, March 29, 2023 8:37 AM

**To:** [kahle@kahlebeckerlaw.com](mailto:kahle@kahlebeckerlaw.com)

**Subject:** Public Records Request No. 2023-0152; 10-day notice

Good morning –

On March 27, 2023, the Idaho Department of Lands (IDL) received a public records request as follows:

*Under the Idaho Public Records Act § 74-101 et seq., I am requesting copies of all checks from Snake River Oil and Gas to the State of Idaho and any documentation or correspondence provided with the aforementioned checks from Snake River Oil and Gas to the State of Idaho, which relate in any way to royalty payments made pursuant to leases between the State of Idaho, the Land Board and/or the Idaho Department of Lands and Snake River Oil and Gas.*

*The Idaho Public Records Act requires a response time within three business days. If producing the records I am requesting will take longer than three days, please contact me with information about when I might expect copies or the ability to inspect the requested records.*

*If you deny any or all of this request, please cite each specific exemption you feel justifies the refusal to release the information and notify me of the appeal procedures available to me under the law. If there is any charge associated with completing my request, please contact me so that I can arrange payment.*

Pursuant to Idaho Code § 74-103(1), IDL requires ten (10) working days to research your request.

Regards,

**Kellie LaBonte**  
**PRR Coordinator**  
Idaho Department of Lands  
300 N. 6th Street, Ste 103  
Boise, ID 83702  
Office: (208) 334-0214  
Email: [public\\_records\\_request@idl.idaho.gov](mailto:public_records_request@idl.idaho.gov)  
<https://www.idl.idaho.gov>

# SNAKE RIVER OIL+GAS

BANCORPSOUTH

81-162/829

P.O. BOX 500 • MAGNOLIA, AR 71754-0500  
PHONE: 870-234-3080

CHECK NO.

6691

DATE

AMOUNT

Pay

\*\*\*\*\* [REDACTED] \*\*\*\*\*

11/16/2002 AFTER 90 DAYS [REDACTED]

TO THE  
ORDER OF:

IDAHO DEPARTMENT OF LANDS  
300 NORTH 6TH STREET, SUITE 103  
PO BOX 83720  
BOISE, ID 83720-0050

*Chris Weir*



[REDACTED]

# SNAKE RIVER OIL+GAS

BANCORPSOUTH

81-162/829

P.O. BOX 500 • MAGNOLIA, AR 71754-0500  
PHONE: 870-234-3080

CHECK NO.

6360

Pay

\*\*\*\*\*

[REDACTED]

PAYEE ENDORSEMENT

DATE

10/14/2022

AMOUNT

[REDACTED]

VOID AFTER 90 DAYS

*[Handwritten Signature]*

TO THE  
ORDER OF:

IDAHO DEPARTMENT OF LANDS  
P.O. BOX 83720  
BOISE ID 83720-0050



[REDACTED]

# Snake River Oil + Gas

P.O. BOX 500 • MAGNOLIA, AR 71754-0500  
PHONE: 870-234-3080

BANCORPSOUTH

81-162/829

CHECK NO.

6684

DATE

AMOUNT

Pay

\*\*\*\*\*

\*\*\*\*\*

11/10/2022 AFTER 90 DAYS

TO THE  
ORDER OF:

IDAHO DEPARTMENT OF LANDS  
300 NORTH 6TH STREET, SUITE 103  
PO BOX 83720  
BOISE, ID 83720-0050



[Redacted]

# SNAKE RIVER OIL+GAS

BANCORPSOUTH

81-162/829

P.O. BOX 500 • MAGNOLIA, AR 71754-0500  
PHONE: 870-234-3080

CHECK NO.

6985

DATE

AMOUNT

Pay

\*\*\*\*\* [REDACTED] \*\*\*\*\*

12/15/2022

VOID AFTER 90 DAYS

TO THE  
ORDER OF:

IDAHO DEPARTMENT OF LANDS  
P.O. BOX 83720  
BOISE ID 83720-0050

*Chris Weimer*



[REDACTED]



# SNAKE RIVER OIL+GAS

BANCORPSOUTH

81-162/829

P.O. BOX 500 • MAGNOLIA, AR 71754-0500  
PHONE: 870-234-3080

CHECK NO.

DATE

7289  
AMOUNT

Pay

\*\*\*\*\* [REDACTED] \*\*\*\*\*

1/13/2023 VOID AFTER 90 DAYS

*[Handwritten Signature]*

TO THE  
ORDER OF:

IDAHO DEPARTMENT OF LANDS  
300 NORTH 6TH STREET, SUITE 103  
PO BOX 83720  
BOISE, ID 83720-0050



[REDACTED]

ATLANTA OIL COMPANY  
4035 JEFFERSON AVENUE  
TEXARKANA, AR 71854

FARMERS BANK & TRUST  
MAGNOLIA, ARKANSAS 71753  
81-163/829

21285

2/27/23

PAY TO THE  
ORDER OF IDAHO DEPARTMENT OF LANDS

\$ [REDACTED]

[REDACTED]

DOLLARS

IDAHO DEPARTMENT OF LANDS  
P O BOX 83720  
BOISE, ID 83720-0050

VOID AFTER 90 DAYS

*[Handwritten Signature]*

AUTHORIZED SIGNATURE

MEMO

[REDACTED]

**THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED VOID PENALTY**  
**SNAKE RIVER**  
**OIL+GAS**

**BANCORPSOUTH**

81-162/829

P.O. BOX 500 • MAGNOLIA, AR 71754-0500  
PHONE: 870-234-3080

CHECK NO.

7944

DATE

AMOUNT

**Pay**

\*\*\*\*\*

[REDACTED]

\*\*\*\*\*

3/15/2023

VOID AFTER 90 DAYS

[REDACTED]

TO THE  
ORDER OF:

IDAHO DEPARTMENT OF LANDS  
300 NORTH 6TH STREET, SUITE 103  
PO BOX 83720  
BOISE, ID 83720-0050

*[Handwritten Signature]*



[REDACTED]

THE KEY TO DOCUMENT SECURITY IS THE QUALITY OF THE PAPER  
**SNAKE RIVER**  
OIL+GAS

BANCORPSOUTH

81-162/829

P.O. BOX 500 • MAGNOLIA, AR 71754-0500  
PHONE: 870-234-3080

CHECK NO.

7946

DATE

AMOUNT

Pay

\*\*\*\*\* \*\*\*\*\* [REDACTED] \*\*\*\*\*

3/16/2023  
VOID AFTER 90 DAYS

TO THE ORDER OF: IDAHO DEPARTMENT OF LANDS  
300 NORTH 6TH STREET, SUITE 103  
PO BOX 83720  
BOISE, ID 83720-0050

[REDACTED]  
[Signature]  
[REDACTED]



[REDACTED]

# SNAKE RIVER

OIL + GAS

BANCORPSOUTH

81-162/829

P.O. BOX 500 • MAGNOLIA, AR 71754-0500  
PHONE: 870-234-3080

CHECK NO.

7949

DATE

AMOUNT

Pay

\*\*\*\*\* [REDACTED] \*\*\*\*\*

3/28/2023

VOID AFTER 90 DAYS

[REDACTED]

TO THE  
ORDER OF:

IDAHO DEPARTMENT OF LANDS  
300 NORTH 6TH STREET, SUITE 103  
PO BOX 83720  
BOISE, ID 83720-0050

*[Handwritten Signature]*



[REDACTED]

Idaho Department of Lands Oil & Gas Royalty Report Summary Sheet - updated 3-12-19 (Form #IDLEOG002)

**Payment Amount:** [REDACTED]  
**For Year - Month :** Jan-23  
**Date Prepared:** 4/6/2023  
**Reporting Company Name:** Snake River Oil & Gas, LLC  
**Payor contact name:** Zeeshan Shaikh  
**Payor phone:** 713-660-0901  
**Payor e-mail:** [zshaikh@spl-inc.com](mailto:zshaikh@spl-inc.com)  
**Operator Address:** [117 E.Calhoun St \(P.O. Box 500\)](#)  
[Magnolia](#)

- 1. The Summary Sheet** - Complete the Summary Sheet of the monthly report before transmitting the Excel workbook. The "For Year - Month" reporting line does not need to include Prior Period Adjustment months. The contact payor address, e-mail, and phone information is required by the Department.
- 2. The Data Form** - Royalty data must be submitted on the Data Form sheet. The columns of the reporting sheet must remain named and in the same order in which you received it. Please do not add or take away columns. Column widths may be adjusted. Remove any formulas in numeric fields by copying and pasting the results as "values."
- 3. Royalty Reports are due monthly** on or before the sixty-fifth day after the month of production for Crude Oil and Condensate; and on or before the ninety-fifth day after the month of production for Pipeline-Quality Natural Gas, Non-processed Gas (if sold), and Natural Gas Plant Liquids. Accrual of Interest and Late Payment Charges. In the event any financial obligation due by Lessee to Lessor under the terms of the Lease is not paid in full when due, Lessee shall also pay: 1) interest accruing thereon at the statutory rate of interest as provided by law (12% per annum) until payment is made in full; and, 2) a late charge which shall accrue in full as of the first day of each and every calendar month of such delinquency until payment is made in full in the amount of twenty-five dollars (\$25.00) or one percent (1%) of the unpaid principal obligation(s), whichever is greater. All payments shall be applied first to the payment of accrued interest and to accrued late charges, and then to unpaid principal. The parties acknowledge and agree that the late charge described herein is a reasonable attempt to estimate and to compensate Lessor for higher administration costs associated with administering such late payments, and is not intended as a penalty. By assessing interest and late charges, Lessor does not waive any right to declare a breach, or to pursue any right or remedy available to Lessor by reason of such breach available at law or in equity, after the expiration of any applicable notice period.
- 4. Naming Convention for the Submission** The monthly submission naming convention is: Current Period Year-Month-Your Company Name.xlsx. Use example: 2016-March-JohnsonOilCo. If two months are reported, use example: 2016-03/01-04/30-JohnsonOilCo. Save the file as an Excel .xlsx workbook. Do not include Prior Period Adjustment months in the workbook name.
- 4. Attachments** to this submission and back-up data are optional and not required; auditors will contact you if they need more information. Any comments to clarify your submission may be included as a separate workbook sheet.
- 5. Adjustments** - When adjustments result in credits due to the Submitter, the credits will be taken against current royalty filed for the period. In the event that credits will cause a less than zero balance on the entire period's submission, the excess credits must be deferred to the next period. We can accept a negative balance royalty report. On the next monthly report, include the reverse code negative balance as the first line of the royalty report. Alternately, you may call our office to discuss a refund.

**For assistance and questions, contact:**

Marin Sanborn, Technical Records Specialist  
[msanborn@idl.idaho.gov](mailto:msanborn@idl.idaho.gov)  
208-334-0284

Mike Murphy, Program Manager  
[mmurphy@idl.idaho.gov](mailto:mmurphy@idl.idaho.gov)  
208-334-0290

6. Payments may be submitted online via Access Idaho through the IDL website at <https://www.idl.idaho.gov/>. Credit card payment will include a 3% processing fee. E-check payment using a checking account and routing number will include a \$2.50 processing fee.

Payments may be submitted electronically via EFT/Wire transfer to:

**Bank: Wells Fargo Bank, NA**

**877 W. Main St.**

**Boise, ID 83702**

ABA or Routing/Transit Number (RTN): [REDACTED]

Bank Account Number: [REDACTED]

Account Type: Checking

**Include Lease Number(s) in wire transfer for identification of payment.**

Payment may be submitted by check via mail at the following address:

Idaho Department of Lands  
300 North 6th Street, Suite 103  
PO Box 83720  
Boise ID 83720-0050

**Include Lease Number(s) on Check for identification of payment.**

Submit the Monthly Royalty Report Form to:

**[IDL\\_Idaho\\_Royalty\\_Data@idl.idaho.gov](mailto:IDL_Idaho_Royalty_Data@idl.idaho.gov)**

**Submitter will receive an email receipt notification to acknowledge IDL receipt of the monthly royalty report.**

**Disclaimer:** This system is made available by the Idaho Department of Lands (IDL), an agency of the state of Idaho. Neither the state of Idaho, nor any agency thereof, nor any of their employees, makes any warranty, express or implied, directly or indirectly, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product or process related to the use of this system. The entire risk arising out of the use or performance of this system remains with the lessee. Neither the state of Idaho, nor any agency thereof shall be liable for any damages of any kind whatsoever arising out of this system.

Idaho Department of Lands Oil & Gas Royalty Report  
Data Form (Form # IDLEOG001)

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	Column P	Column Q	Column R
API Number	Well Name	ID Lease	Production Start	Production End	Product Code	IDL Fiscal Action	MMBtu or Gravity	Royalty Sales Volume	Gross Average Price	Net Average Price	Net Average Price Sales Value	Final Sales Value	Decimal Interest	Royalty Paid	Submitter	Submitter ID Number	Operator
11-075-20033-00-00	Barlow 1-14	O600067	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20033-00-00	Barlow 1-14	O600067	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20033-00-00	Barlow 1-14	O600067	1/1/2023	1/31/2023	RES	BK	109548.50		15.75	15.75			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20036-00-00	Barlow 2-14	O600067	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20036-00-00	Barlow 2-14	O600067	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20036-00-00	Barlow 2-14	O600067	1/1/2023	1/31/2023	RES	BK	25497.14		15.75	15.75			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20040-00-00	Barlow 3-14	O600067	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20040-00-00	Barlow 3-14	O600067	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20040-00-00	Barlow 3-14	O600067	1/1/2023	1/31/2023	RES	BK	2318.16		15.75	15.75			0.00972070	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20032-00-00	Fallon 1-10	O600070	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.01782961	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20032-00-00	Fallon 1-10	O600070	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.01782961	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20032-00-00	Fallon 1-10	O600070	1/1/2023	1/31/2023	RES	BK	62290.38		15.75	15.75			0.01782961	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20037-00-00	Fallon 1-11	O600068	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.01196168	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20037-00-00	Fallon 1-11	O600068	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.01196168	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20037-00-00	Fallon 1-11	O600068	1/1/2023	1/31/2023	RES	BK	51989.95		15.75	15.75			0.01196168	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20039-00-00	Irvin 1-19	O600064	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.00467515	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20039-00-00	Irvin 1-19	O600064	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.00467515	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20039-00-00	Irvin 1-19	O600064	1/1/2023	1/31/2023	RES	BK	1626.08		15.75	15.75			0.00467515	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.00527150	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.00527150	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	1/1/2023	1/31/2023	RES	BK	18445.79		15.75	15.75			0.00527150	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20022-00-01	ML Investments 2-10	1996	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.00781250	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20022-00-01	ML Investments 2-10	1996	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.00781250	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20022-00-01	ML Investments 2-10	1996	1/1/2023	1/31/2023	RES	BK	0.00		0.00	0.00			0.00781250	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20031-00-01	ML 3-10 UC	1996	1/1/2023	1/31/2023	C	BK			60.75	60.75			0.00781250	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20031-00-01	ML 3-10 UC	1996	1/1/2023	1/31/2023	P	BK			0.00	0.00			0.00781250	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	
11-075-20031-00-01	ML 3-10 UC	1996	1/1/2023	1/31/2023	RES	BK	0.00		0.00	0.00			0.00781250	Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC	

Subtotal Royalty Paid by ID Lease \_\_\_1983\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_1996\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600067\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600070\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600068\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600064\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600066\_\_\_

Grand Total Royalty Paid

Total Deductions Taken for Condensate (C) \_\_\_  
 Total Deductions Taken for Non-Processed Gas (G) \_\_\_  
 Total Deductions Taken for Crude Oil \_\_\_  
 Total Deductions Taken for Natural Gas Plant Liquids (P) \_\_\_  
 Total Deductions Taken for Pipeline Quality Natural Gas (RES) \_\_\_  
 Total Severance Taxes Paid by Operator \_\_\_

Pursuant to Idaho Code §74-107(2), the reporting company designates the entire Idaho Department of Lands Royalty Report as confidential and exempt from public disclosure.

**Idaho Department of Lands Oil & Gas Royalty Data Form Instructions (Form #IDLEOG001)**

Column A	API Number	Royalty is reported on a well level. Because the API number is unique to each well, it is the key field in our upload process. Your company has a record of the API number for each well. Format all APIs in common numeric format, with dashes: state-county-5 digit well number. <b>No spaces after</b> the API number.
Column B	Well Name	The well name links to the API number for system verification. Enter the well name as it was permitted with the Idaho Oil and Gas Conservation Commission (OGCC).
Column C	ID Lease	The state lease number associated with a well is found in the original lease contract. Use a text and numeric format with no spaces, no dashes or slashes: Oxxxxx (example: O001996). No spaces after the lease number.
Column D	Production Start	Column D is the first day of the production month. Report the production period as one month. Each line on the form reports one well, one product and one month of production. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the first day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month start date.</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column D; no dashes.
Column E	Production End	Column E is the last day of the production month. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the last day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month end date</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column E; no dashes.
Column F	Product Code	If a well reports multiple products, use one line for each product reported for a well, each month. Fill out every field across the form for each reporting line. Enter the appropriate product code from box below (Product Definitions on next tab): <i>For Prior Period Adjustments, enter the product code reported in the original submission.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>C = Condensate G = Non-Processed Gas O = Crude Oil P = Natural Gas Plant Liquids</p> </div> If a well is plugged, shut-in, or there is zero production, leave the Product Code blank.
Column G	IDL Fiscal Action Code	Column G is the IDL Fiscal Action Code. Enter the appropriate code from the box below. Current period reporting data will always use BK (Book). <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>BK = Book RVS = Reverse (backout) RBK = Re-book (correction) INT = Interest</p> </div>
Column H	MMBtu (for RES) or API Gravity (for O and C) or leave blank (for P or G)	For RES (Pipeline-Quality Natural Gas), provide the MMBtu value. The volume of Pipeline-Quality Natural Gas is measured in thousand cubic feet (Mcf). However, the selling price of Pipeline-Quality Natural Gas is based on its heating value, as measured in million British thermal units (MMBtu). The heating value is determined through sampling and analyzing the Pipeline-Quality Natural Gas, which will provide the MMBtu per Mcf. To determine MMBtu, multiply Mcf by MMBtu/Mcf. For MMBtu, use the numeric format x.xxx with up to three decimal places. For example, 1.032 MMBtu. For O (Crude Oil) and C (Condensate), provide the API Gravity, if applicable. If sales values for O or C are determined by laboratory analysis, then leave blank. For API Gravity, use the numeric format xx.xxx with up to three decimal places. It is acceptable if your values are less than three decimal places. For P (Natural Gas Plant Liquids) and G (Non-Processed Gas) leave blank.
Column I	Royalty Sales Volume	Royalty Sales Volume is the sales volume reported in accordance with lease terms. <i>No dollar sign, no commas, no formulas.</i> Royalty owed to the state is paid on the full well production. This field is the operative volume in the royalty calculation so that Royalty Sales Volume x Average Price = Sales Value for liquids; Royalty Sales Heating Value x Average Price = Sales Value for gases.  Do not reduce the Royalty Sales Volume by the state's percentage (Decimal Interest). The Decimal Interest (Column L) is only applied to the Sales Value (Column K) to calculate the Royalty Paid (Column M). Mcf of Pipeline-Quality Natural Gas is calculated at a pressure base of 14.73 psia at 60° F.  <b>Condensate (C) and Crude Oil (O)</b> documents sales in Barrels (42 gallons per Barrel). Format to two decimal places. <b>Non-processed Gas (G)</b> is produced in 2016 from one well (State 1-17 on Lease O01983). It produces primarily methane and is minimally processed before acceptance into the pipeline. Report the Royalty Sales Volume by MMBtu as shown on the purchaser statement. <b>Natural Gas Plant Liquids</b> are the component products mixed together and sold as a summary total in gallons, as shown on the purchaser's sales agreement. Format to two decimal places. <b>Pipeline-Quality Natural Gas</b> is reported as the total volume sold from the plant as MMBtu (Mcf x MMBtu/Mcf). Format to two decimal places.  <b>Prior Period Adjustments:</b> use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>The reverse (RBK=backout) line reflects the volumes originally reported (booked). Use a minus sign for negative adjustments. The correction (RBK=rebook) line contains the new data; do not net out volumes or values.</i>



		When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column I; no dashes.
Column J	Gross Average Price	The gross average price from the purchaser's settlement statement is the daily average over the month, without any deductions taken. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column K	Net Average Price	The net average price from the purchaser's settlement statement is the daily average over the month, after deductions have been taken from the gross average price in Column J. Identify all deductions taken by commodity on the Data Form. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column L	Net Average Price Sales Value	Report the Net Sales Value (Royalty Sales Volume times the Net Average Price) . Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For Prior Period Adjustments, the re-book (correction) line will contain a revised Sales Value.
Column M	Final Sales Value	Report the Final Sales Value upon which royalty is being paid (Net Average Price Sales Value minus any deductions for Severance Tax or other deductions. Report Severance Tax and any other deductions by
Column N	Decimal Interest	The decimal interest will match the division order approved by the state and will conform to lease terms. Format to eight decimal places (includes leading/ending zeros).
Column O	Royalty Paid	The royalty calculation: Final Sales Value times Decimal Interest = Royalty Paid. Format to two decimal places. <i>No dollar sign. No commas. No formulas.</i> For Prior Period Adjustments, the reverse (backout) line will contain the originally submitted Royalty Paid value; the re-book (correction) will be the revised royalty. Use a minus sign for negative adjustments. Do not net this number out; the royalty owed or credit taken will net out against the reverse line in the Grand Total. When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column M; no dashes.
Column P	Submitter	Complete the field with the submitting company name. The submitter is the party that has agreed to pay the royalty liability for the wells reported.
Column Q	Submitter ID #	The Submitter ID Number is the IDL- assigned Customer Number.
Column R	Operator	The Operator is any person or entity including, but not limited to, the lessee or operating rights owner, who has stated in writing to the IDL that it is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or a portion thereof.
Subtotal Row(s)	Subtotal by ID Lease	On the line or lines above the final row of your submission, subtotal the Royalty Paid (Column N) by ID Lease Number (as listed in Column C). No dollar sign. No commas. No formulas.
Final Row	Grand Total	On the final row of your submission, calculate the sum of all entries (current period and Prior Period Adjustment). No dollar sign. No commas. No formulas. Grand Total must reconcile to the royalty payment.

**Idaho Department Lands Oil & Gas Royalty Report**

**Product Definitions** (Form #IDLEOG001)

**Product Code C** stands for **Condensate** and means a mixture of hydrocarbon compounds that is liquid or near-liquid at the conditions under which its volume is measured or estimated. Condensate typically ranges from pentane and heavier hydrocarbon compounds and is not defined as Crude Oil. Condensate can be derived directly from the wellhead with no processing (historically called casinghead gasoline), at or near the wellhead with minimal processing (sometimes referred to as lease condensate), or after transport to a processing plant for stabilizing or removal of various impurities or specific hydrocarbon compounds (sometimes referred to as plant condensate), as dictated by the purchaser's sales agreement. There is no scientifically-defined demarcation between Condensate and Crude Oil. By API gravity, Condensate is generally 48 degrees or higher, while its sulfur content is low. For royalty purposes, Condensate is determined by the purchaser's sales agreement. Condensate can be referred to by a variety of industry terms, such as C5 plus, pentanes plus, and natural gasoline.

**Product Code G** stands for **Non-Processed Gas** and means all hydrocarbon compounds and gaseous substances not defined as Crude Oil or Condensate that are gaseous at the conditions under which their volumes are measured or estimated. Non-Processed Gas can include carbon dioxide, sulfur, water, or other constituents or components. Non-Processed Gas is recovered from the wellhead or is recovered with minimal processing, and is not the processed product from a plant system located on or off the leased premises, or from a processing plant that removes or extracts Natural Gas Plant Liquids to produce a Pipeline-Quality Natural Gas. A Non-Processed Gas can be accepted by a purchaser as a Pipeline-Quality Natural Gas if it meets an interstate or intrastate transmission company's minimum specifications.

**Product Code O** stands for **Crude Oil** and means a mixture of unprocessed liquid or near-liquid hydrocarbon compounds of fossil origin extracted from underground reservoirs along with associated impurities, such as water, sediment, sulfur, and metals. Crude Oil generally exists in the liquid phase under normal surface temperature and pressure. Crude Oil may be classified according to its sulfur content (for instance "sweet" if less than 0.5% sulfur content), its API gravity (for instance, "heavy" if less than API of 20), or its gross heating value or Btu content.

**Product Code P** stands for **Natural Gas Plant Liquid (NGPL)** and means hydrocarbon compounds in Non-Processed Gas that are separated as liquids at processing plants, gas processing plants, gas plants, gasoline processing plants, fractionating plants, cryogenic plants, and cycling plants. Natural Gas Plant Liquids may include ethane (C<sub>2</sub>H<sub>6</sub>), propane (C<sub>3</sub>H<sub>8</sub>), the butanes (C<sub>4</sub>H<sub>10</sub>), the pentanes (C<sub>5</sub>H<sub>12</sub>), and hydrocarbon compounds of higher molecular weight (carbon number 6 and higher). Component hydrocarbon compounds may be fractionated and sold as an individual hydrocarbon compound (such as propane), or mixed together and sold, depending on the purchaser's sales agreement.

**Product Code RES** stands for **Pipeline-Quality Natural Gas** and means 87.0 - 97.0 molecular percentage of methane (CH<sub>4</sub>) that is merchantable and marketable, and meets an interstate or intrastate transmission company's minimum specifications with respect to: (i) delivery pressure; (ii) delivery temperature; (iii) Btu content; (iv) mercaptan sulfur; (v) total sulfur; (vi) moisture or water content; (vii) carbon dioxide; (viii) oxygen; (ix) total inert compounds (the total combined carbon dioxide, helium, nitrogen, oxygen, and any other inert compound percentage by volume); (x) hydrocarbon dew point limits; (xi) merchantability; (xii) content of any liquids at or immediately downstream of the delivery point into a pipeline; and (xiii) interchangeability with the typical composition of the gas in the pipeline with respect to the following indices: Wobbe Number, Lifting Index, Flashback Index, and Yellow Tip Index per American Gas Association Bulletin No. 36.

Idaho Department of Lands Oil & Gas Royalty Report Summary Sheet - updated 3-12-19 (Form #IDLEOG002)

**Payment Amount:** [REDACTED]  
**For Year - Month :** Dec-22  
**Date Prepared:** 4/6/2023  
**Reporting Company Name:** Snake River Oil & Gas, LLC  
**Payor contact name:** Zeeshan Shaikh  
**Payor phone:** 713-660-0901  
**Payor e-mail:** zshaikh@spl-inc.com  
**Operator Address:** 117 E.Calhoun St (P.O. Box 500)  
Magnolia

- 1. The Summary Sheet** - Complete the Summary Sheet of the monthly report before transmitting the Excel workbook. The "For Year - Month" reporting line does not need to include Prior Period Adjustment months. The contact payor address, e-mail, and phone information is required by the Department.
- 2. The Data Form** - Royalty data must be submitted on the Data Form sheet. The columns of the reporting sheet must remain named and in the same order in which you received it. Please do not add or take away columns. Column widths may be adjusted. Remove any formulas in numeric fields by copying and pasting the results as "values."
- 3. Royalty Reports are due monthly** on or before the sixty-fifth day after the month of production for Crude Oil and Condensate; and on or before the ninety-fifth day after the month of production for Pipeline-Quality Natural Gas, Non-processed Gas (if sold), and Natural Gas Plant Liquids. Accrual of Interest and Late Payment Charges. In the event any financial obligation due by Lessee to Lessor under the terms of the Lease is not paid in full when due, Lessee shall also pay: 1) interest accruing thereon at the statutory rate of interest as provided by law (12% per annum) until payment is made in full; and, 2) a late charge which shall accrue in full as of the first day of each and every calendar month of such delinquency until payment is made in full in the amount of twenty-five dollars (\$25.00) or one percent (1%) of the unpaid principal obligation(s), whichever is greater. All payments shall be applied first to the payment of accrued interest and to accrued late charges, and then to unpaid principal. The parties acknowledge and agree that the late charge described herein is a reasonable attempt to estimate and to compensate Lessor for higher administration costs associated with administering such late payments, and is not intended as a penalty. By assessing interest and late charges, Lessor does not waive any right to declare a breach, or to pursue any right or remedy available to Lessor by reason of such breach available at law or in equity, after the expiration of any applicable notice period.
- 4. Naming Convention for the Submission** The monthly submission naming convention is: Current Period Year-Month-Your Company Name.xlsx. Use example: 2016-March-JohnsonOilCo If two months are reported, use example: 2016-03/01-04/30-JohnsonOilCo Save the file as an Excel .xlsx workbook. Do not include Prior Period Adjustment months in the workbook name.
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**For assistance and questions, contact:**

Marin Sanborn, Technical Records Specialist  
msanborn@idl.idaho.gov  
208-334-0284

Mike Murphy, Program Manager  
mmurphy@idl.idaho.gov  
208-334-0290

6. Payments may be submitted online via Access Idaho through the IDL website at <https://www.idl.idaho.gov/>  
Credit card payment will include a 3% processing fee.  
E-check payment using a checking account and routing number will include a \$2.50 processing fee.

Payments may be submitted electronically via EFT/Wire transfer to:

**Bank: Wells Fargo Bank, NA**

**877 W. Main St.**

**Boise, ID 83702**

ABA or Routing/Transit Number (RTN): [REDACTED]

Bank Account Number: [REDACTED]

Account Type: Checking

**Include Lease Number(s) in wire transfer for identification of payment.**

Payment may be submitted by check via mail at the following address:

Idaho Department of Lands  
300 North 6th Street, Suite 103  
PO Box 83720  
Boise ID 83720-0050

**Include Lease Number(s) on Check for identification of payment.**

Submit the Monthly Royalty Report Form to:

**IDL\_Idaho\_Royalty\_Data@idl.idaho.gov**

**Submitter will receive an email receipt notification to acknowledge IDL receipt of the monthly royalty report.**

**Disclaimer:** This system is made available by the Idaho Department of Lands (IDL), an agency of the state of Idaho. Neither the state of Idaho, nor any agency thereof, nor any of their employees, makes any warranty, express or implied, directly or indirectly, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product or process related to the use of this system. The entire risk arising out of the use or performance of this system remains with the lessee. Neither the state of Idaho, nor any agency thereof shall be liable for any damages of any kind whatsoever arising out of this system.

**Idaho Department of Lands Oil & Gas Royalty Report**  
**Data Form** (Form # IDLEOG001)

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	Column P	Column Q	Column R
API Number	Well Name	ID Lease	Production Start	Production End	Product Code	IDL Fiscal Action	MMBTU or Gravity	Royalty Sales Volume	Gross Average Price	Net Average Price	Net Average Price Sales Value	Final Sales Value	Decimal Interest	Royalty Paid	Submitter	Submitter ID Number	Operator
11-075-20033-00-00	Barlow 1-14	0600067	12/1/2022	12/31/2022	C	BK			59.12	59.12			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20033-00-00	Barlow 1-14	0600067	12/1/2022	12/31/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20033-00-00	Barlow 1-14	0600067	12/1/2022	12/31/2022	RES	BK	103302.17		29.30	29.30			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	0600067	12/1/2022	12/31/2022	C	BK			59.12	59.12			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	0600067	12/1/2022	12/31/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	0600067	12/1/2022	12/31/2022	RES	BK	11133.69		29.30	29.30			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20040-00-00	Barlow 3-14	0600067	12/1/2022	12/31/2022	C	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20040-00-00	Barlow 3-14	0600067	12/1/2022	12/31/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20040-00-00	Barlow 3-14	0600067	12/1/2022	12/31/2022	RES	BK	25703.98		29.30	29.30			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	0600070	12/1/2022	12/31/2022	C	BK			59.12	59.12			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	0600070	12/1/2022	12/31/2022	P	BK			0.00	0.00			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	0600070	12/1/2022	12/31/2022	RES	BK	63232.53		29.30	29.30			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	0600068	12/1/2022	12/31/2022	C	BK			59.12	59.12			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	0600068	12/1/2022	12/31/2022	P	BK			0.00	0.00			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	0600068	12/1/2022	12/31/2022	RES	BK	51450.31		29.30	29.30			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	0600066	12/1/2022	12/31/2022	C	BK			59.12	59.12			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	0600066	12/1/2022	12/31/2022	P	BK			0.00	0.00			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	0600066	12/1/2022	12/31/2022	RES	BK	9518.19		29.30	29.30			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	12/1/2022	12/31/2022	C	BK			59.12	59.12			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	12/1/2022	12/31/2022	P	BK			0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	12/1/2022	12/31/2022	RES	BK	1958.88		29.30	29.30			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	12/1/2022	12/31/2022	C	BK			59.12	59.12			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	12/1/2022	12/31/2022	P	BK			0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	12/1/2022	12/31/2022	RES	BK	3491.05		29.30	29.30			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC



Subtotal Royalty Paid by ID Lease \_\_\_1983\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_1996\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_0600067\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_0600070\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_0600068\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_0600066\_\_\_

Grand Total Royalty Paid

Total Deductions Taken for Condensate (C)\_\_\_  
 Total Deductions Taken for Non-Processed Gas (G)\_\_\_  
 Total Deductions Taken for Crude Oil\_\_\_  
 Total Deductions Taken for Natural Gas Plant Liquids (P)\_\_\_  
 Total Deductions Taken for Pipeline Quality Natural Gas (RES)\_\_\_  
 Total Severance Taxes Paid by Operator\_\_\_

Pursuant to Idaho Code §74-107(2), the reporting company designates the entire Idaho Department of Lands Royalty Report as confidential and exempt from public disclosure.

**Idaho Department of Lands Oil & Gas Royalty Data Form Instructions (Form #IDLEOG001)**

Column A	API Number	Royalty is reported on a well level. Because the API number is unique to each well, it is the key field in our upload process. Your company has a record of the API number for each well. Format all APIs in common numeric format, with dashes: state-county-5 digit well number. <b>No spaces after</b> the API number.
Column B	Well Name	The well name links to the API number for system verification. Enter the well name as it was permitted with the Idaho Oil and Gas Conservation Commission (OGCC).
Column C	ID Lease	The state lease number associated with a well is found in the original lease contract. Use a text and numeric format with no spaces, no dashes or slashes: Oxxxxx (example: O001996). No spaces after the lease number.
Column D	Production Start	Column D is the first day of the production month. Report the production period as one month. Each line on the form reports one well, one product and one month of production. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the first day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month start date.</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column D; no dashes.
Column E	Production End	Column E is the last day of the production month. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the last day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month end date</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column E; no dashes.
Column F	Product Code	If a well reports multiple products, use one line for each product reported for a well, each month. Fill out every field across the form for each reporting line. Enter the appropriate product code from box below (Product Definitions on next tab): <i>For Prior Period Adjustments, enter the product code reported in the original submission.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>C = Condensate G = Non-Processed Gas O = Crude Oil P = Natural Gas Plant Liquids</p> </div> If a well is plugged, shut-in, or there is zero production, leave the Product Code blank.
Column G	IDL Fiscal Action Code	Column G is the IDL Fiscal Action Code. Enter the appropriate code from the box below. Current period reporting data will always use BK (Book). <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>BK = Book RVS = Reverse (backout) RBK = Re-book (correction) INT = Interest</p> </div>
Column H	MMBtu (for RES) or API Gravity (for O and C) or leave blank (for P or G)	For RES (Pipeline-Quality Natural Gas), provide the MMBtu value. The volume of Pipeline-Quality Natural Gas is measured in thousand cubic feet (Mcf). However, the selling price of Pipeline-Quality Natural Gas is based on its heating value, as measured in million British thermal units (MMBtu). The heating value is determined through sampling and analyzing the Pipeline-Quality Natural Gas, which will provide the MMBtu per Mcf. To determine MMBtu, multiply Mcf by MMBtu/Mcf. For MMBtu, use the numeric format x.xxx with up to three decimal places. For example, 1.032 MMBtu. For O (Crude Oil) and C (Condensate), provide the API Gravity, if applicable. If sales values for O or C are determined by laboratory analysis, then leave blank. For API Gravity, use the numeric format xx.xxx with up to three decimal places. It is acceptable if your values are less than three decimal places. For P (Natural Gas Plant Liquids) and G (Non-Processed Gas) leave blank.
Column I	Royalty Sales Volume	Royalty Sales Volume is the sales volume reported in accordance with lease terms. <i>No dollar sign, no commas, no formulas.</i> Royalty owed to the state is paid on the full well production. This field is the operative volume in the royalty calculation so that Royalty Sales Volume x Average Price = Sales Value for liquids; Royalty Sales Heating Value x Average Price = Sales Value for gases.  Do not reduce the Royalty Sales Volume by the state's percentage (Decimal Interest). The Decimal Interest (Column L) is only applied to the Sales Value (Column K) to calculate the Royalty Paid (Column M). Mcf of Pipeline-Quality Natural Gas is calculated at a pressure base of 14.73 psia at 60° F.  <b>Condensate (C) and Crude Oil (O)</b> documents sales in Barrels (42 gallons per Barrel). Format to two decimal places. <b>Non-processed Gas (G)</b> is produced in 2016 from one well (State 1-17 on Lease O01983). It produces primarily methane and is minimally processed before acceptance into the pipeline. Report the Royalty Sales Volume by MMBtu as shown on the purchaser statement. <b>Natural Gas Plant Liquids</b> are the component products mixed together and sold as a summary total in gallons, as shown on the purchaser's sales agreement. Format to two decimal places. <b>Pipeline-Quality Natural Gas</b> is reported as the total volume sold from the plant as MMBtu (Mcf x MMBtu/Mcf). Format to two decimal places.  <b>Prior Period Adjustments:</b> use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>The reverse (RBK=backout) line reflects the volumes originally reported (booked). Use a minus sign for negative adjustments. The correction (RBK=rebook) line contains the new data; do not net out volumes or values.</i>

		When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column I; no dashes.
Column J	Gross Average Price	The gross average price from the purchaser's settlement statement is the daily average over the month, without any deductions taken. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column K	Net Average Price	The net average price from the purchaser's settlement statement is the daily average over the month, after deductions have been taken from the gross average price in Column J. Identify all deductions taken by commodity on the Data Form. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column L	Net Average Price Sales Value	Report the Net Sales Value (Royalty Sales Volume times the Net Average Price) . Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For Prior Period Adjustments, the re-book (correction) line will contain a revised Sales Value.
Column M	Final Sales Value	Report the Final Sales Value upon which royalty is being paid (Net Average Price Sales Value minus any deductions for Severance Tax or other deductions. Report Severance Tax and any other deductions by
Column N	Decimal Interest	The decimal interest will match the division order approved by the state and will conform to lease terms. Format to eight decimal places (includes leading/ending zeros).
Column O	Royalty Paid	The royalty calculation: Final Sales Value times Decimal Interest = Royalty Paid. Format to two decimal places. <i>No dollar sign. No commas. No formulas.</i> For Prior Period Adjustments, the reverse (backout) line will contain the originally submitted Royalty Paid value; the re-book (correction) will be the revised royalty. Use a minus sign for negative adjustments. Do not net this number out; the royalty owed or credit taken will net out against the reverse line in the Grand Total. When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column M; no dashes.
Column P	Submitter	Complete the field with the submitting company name. The submitter is the party that has agreed to pay the royalty liability for the wells reported.
Column Q	Submitter ID #	The Submitter ID Number is the IDL- assigned Customer Number.
Column R	Operator	The Operator is any person or entity including, but not limited to, the lessee or operating rights owner, who has stated in writing to the IDL that it is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or a portion thereof.
Subtotal Row(s)	Subtotal by ID Lease	On the line or lines above the final row of your submission, subtotal the Royalty Paid (Column N) by ID Lease Number (as listed in Column C). No dollar sign. No commas. No formulas.
Final Row	Grand Total	On the final row of your submission, calculate the sum of all entries (current period and Prior Period Adjustment). No dollar sign. No commas. No formulas. Grand Total must reconcile to the royalty payment.

**Idaho Department Lands Oil & Gas Royalty Report**

**Product Definitions** (Form #IDLEOG001)

**Product Code C** stands for **Condensate** and means a mixture of hydrocarbon compounds that is liquid or near-liquid at the conditions under which its volume is measured or estimated. Condensate typically ranges from pentane and heavier hydrocarbon compounds and is not defined as Crude Oil. Condensate can be derived directly from the wellhead with no processing (historically called casinghead gasoline), at or near the wellhead with minimal processing (sometimes referred to as lease condensate), or after transport to a processing plant for stabilizing or removal of various impurities or specific hydrocarbon compounds (sometimes referred to plant condensate), as dictated by the purchaser's sales agreement. There is no scientifically-defined demarcation between Condensate and Crude Oil. By API gravity, Condensate is generally 48 degrees or higher, while its sulfur content is low. For royalty purposes, Condensate is determined by the purchaser's sales agreement. Condensate can be referred to by a variety of industry terms, such as C5 plus, pentanes plus, and natural gasoline.

**Product Code G** stands for **Non-Processed Gas** and means all hydrocarbon compounds and gaseous substances not defined as Crude Oil or Condensate that are gaseous at the conditions under which their volumes are measured or estimated. Non-Processed Gas can include carbon dioxide, sulfur, water, or other constituents or components. Non-Processed Gas is recovered from the wellhead or is recovered with minimal processing, and is not the processed product from a plant system located on or off the leased premises, or from a processing plant that removes or extracts Natural Gas Plant Liquids to produce a Pipeline-Quality Natural Gas. A Non-Processed Gas can be accepted by a purchaser as a Pipeline-Quality Natural Gas if it meets an interstate or intrastate transmission company's minimum specifications.

**Product Code O** stands for **Crude Oil** and means a mixture of unprocessed liquid or near-liquid hydrocarbon compounds of fossil origin extracted from underground reservoirs along with associated impurities, such as water, sediment, sulfur, and metals. Crude Oil generally exists in the liquid phase under normal surface temperature and pressure. Crude Oil may be classified according to its sulfur content (for instance "sweet" if less than 0.5% sulfur content), its API gravity (for instance, "heavy" if less than API of 20), or its gross heating value or Btu content.

**Product Code P** stands for **Natural Gas Plant Liquid (NGPL)** and means hydrocarbon compounds in Non-Processed Gas that are separated as liquids at processing plants, gas processing plants, gas plants, gasoline processing plants, fractionating plants, cryogenic plants, and cycling plants. Natural Gas Plant Liquids may include ethane (C<sub>2</sub>H<sub>6</sub>), propane (C<sub>3</sub>H<sub>8</sub>), the butanes (C<sub>4</sub>H<sub>10</sub>), the pentanes (C<sub>5</sub>H<sub>12</sub>), and hydrocarbon compounds of higher molecular weight (carbon number 6 and higher). Component hydrocarbon compounds may be fractionated and sold as an individual hydrocarbon compound (such as propane), or mixed together and sold, depending on the purchaser's sales agreement.

**Product Code RES** stands for **Pipeline-Quality Natural Gas** and means 87.0 - 97.0 molecular percentage of methane (CH<sub>4</sub>) that is merchantable and marketable, and meets an interstate or intrastate transmission company's minimum specifications with respect to: (i) delivery pressure; (ii) delivery temperature; (iii) Btu content; (iv) mercaptan sulfur; (v) total sulfur; (vi) moisture or water content; (vii) carbon dioxide; (viii) oxygen; (ix) total inert compounds (the total combined carbon dioxide, helium, nitrogen, oxygen, and any other inert compound percentage by volume); (x) hydrocarbon dew point limits; (xi) merchantability; (xii) content of any liquids at or immediately downstream of the delivery point into a pipeline; and (xiii) interchangeability with the typical composition of the gas in the pipeline with respect to the following indices: Wobbe Number, Lifting Index, Flashback Index, and Yellow Tip Index per American Gas Association Bulletin No. 36.

Idaho Department of Lands Oil & Gas Royalty Report Summary Sheet - updated 3-12-19 (Form #IDLEOG002)

Payment Amount: [REDACTED]  
For Year - Month : Nov-22  
Date Prepared: 4/6/2023  
Reporting Company Name: Snake River Oil & Gas, LLC  
Payor contact name: Zeeshan Shaikh  
Payor phone: 713-660-0901  
Payor e-mail: zshaikh@spl-inc.com  
Operator Address: 117 E.Calhoun St (P.O. Box 500)  
Magnolia

- 1. The Summary Sheet** - Complete the Summary Sheet of the monthly report before transmitting the Excel workbook. The "For Year - Month" reporting line does not need to include Prior Period Adjustment months. The contact payor address, e-mail, and phone information is required by the Department.
- 2. The Data Form** - Royalty data must be submitted on the Data Form sheet. The columns of the reporting sheet must remain named and in the same order in which you received it. Please do not add or take away columns. Column widths may be adjusted. Remove any formulas in numeric fields by copying and pasting the results as "values."
- 3. Royalty Reports are due monthly** on or before the sixty-fifth day after the month of production for Crude Oil and Condensate; and on or before the ninety-fifth day after the month of production for Pipeline-Quality Natural Gas, Non-processed Gas (if sold), and Natural Gas Plant Liquids. Accrual of Interest and Late Payment Charges. In the event any financial obligation due by Lessee to Lessor under the terms of the Lease is not paid in full when due, Lessee shall also pay: 1) interest accruing thereon at the statutory rate of interest as provided by law (12% per annum) until payment is made in full; and, 2) a late charge which shall accrue in full as of the first day of each and every calendar month of such delinquency until payment is made in full in the amount of twenty-five dollars (\$25.00) or one percent (1%) of the unpaid principal obligation(s), whichever is greater. All payments shall be applied first to the payment of accrued interest and to accrued late charges, and then to unpaid principal. The parties acknowledge and agree that the late charge described herein is a reasonable attempt to estimate and to compensate Lessor for higher administration costs associated with administering such late payments, and is not intended as a penalty. By assessing interest and late charges, Lessor does not waive any right to declare a breach, or to pursue any right or remedy available to Lessor by reason of such breach available at law or in equity, after the expiration of any applicable notice cure period.
- 4. Naming Convention for the Submission** The monthly submission naming convention is: Current Period Year-Month-Your Company Name.xlsx. Use example: 2016-March-JohnsonOilCo If two months are reported, use example: 2016-03/01-04/30-JohnsonOilCo Save the file as an Excel .xlsx workbook. Do not include Prior Period Adjustment months in the workbook name.
- 4. Attachments** to this submission and back-up data are optional and not required; auditors will contact you if they need more information. Any comments to clarify your submission may be included as a separate workbook sheet.
- 5. Adjustments** - When adjustments result in credits due to the Submitter, the credits will be taken against current royalty filed for the period. In the event that credits will cause a less than zero balance on the entire period's submission, the excess credits must be deferred to the next period. We can accept a negative balance royalty report. On the next monthly report, include the reverse code negative balance as the first line of the royalty report. Alternately, you may call our office to discuss a refund.

**For assistance and questions, contact:**

Marin Sanborn, Technical Records Specialist  
msanborn@idl.idaho.gov  
208-334-0284

Mike Murphy, Program Manager  
mmurphy@idl.idaho.gov  
208-334-0290

6. Payments may be submitted online via Access Idaho through the IDL website at <https://www.idl.idaho.gov/>  
Credit card payment will include a 3% processing fee.  
E-check payment using a checking account and routing number will include a \$2.50 processing fee.

Payments may be submitted electronically via EFT/Wire transfer to:

Bank: Wells Fargo Bank, NA

877 W. Main St.

Boise, ID 83702

ABA or Routing/Transit Number (RTN): [REDACTED]

Bank Account Number: [REDACTED]

Account Type: Checking

**Include Lease Number(s) in wire transfer for identification of payment.**

Payment may be submitted by check via mail at the following address:

Idaho Department of Lands  
300 North 6th Street, Suite 103  
PO Box 83720  
Boise ID 83720-0050

**Include Lease Number(s) on Check for identification of payment.**

Submit the Monthly Royalty Report Form to:

**IDL\_Idaho\_Royalty\_Data@idl.idaho.gov**

**Submitter will receive an email receipt notification to acknowledge IDL receipt of the monthly royalty report.**

**Disclaimer:** This system is made available by the Idaho Department of Lands (IDL), an agency of the state of Idaho. Neither the state of Idaho, nor any agency thereof, nor any of their employees, makes any warranty, express or implied, directly or indirectly, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product or process related to the use of this system. The entire risk arising out of the use or performance of this system remains with the lessee. Neither the state of Idaho, nor any agency thereof shall be liable for any damages of any kind whatsoever arising out of this system.



**Idaho Department of Lands Oil & Gas Royalty Report**  
**Data Form** (Form # IDLEOG001)

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	Column P	Column Q	Column R
API Number	Well Name	ID Lease	Production Start	Production End	Product Code	IDL Fiscal Action	MMBtu or Gravity	Royalty Sales Volume	Gross Average Price	Net Average Price	Net Average Price Sales Value	Final Sales Value	Decimal Interest	Royalty Paid	Submitter	Submitter ID Number	Operator
11-075-20033-00-00	Barlow 1-14	O600067	11/1/2022	11/30/2022	C	BK			66.99	66.99			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20033-00-00	Barlow 1-14	O600067	11/1/2022	11/30/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20033-00-00	Barlow 1-14	O600067	11/1/2022	11/30/2022	RES	BK	93562.27		8.26	8.26			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	11/1/2022	11/30/2022	C	BK			66.99	66.99			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	11/1/2022	11/30/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	11/1/2022	11/30/2022	RES	BK	23353.85		8.26	8.26			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	11/1/2022	11/30/2022	C	BK			66.99	66.99			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	11/1/2022	11/30/2022	P	BK			0.00	0.00			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	11/1/2022	11/30/2022	RES	BK	60560.17		8.26	8.26			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	11/1/2022	11/30/2022	C	BK			66.99	66.99			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	11/1/2022	11/30/2022	P	BK			0.00	0.00			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	11/1/2022	11/30/2022	RES	BK	47710.01		8.26	8.26			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	11/1/2022	11/30/2022	C	BK			66.99	66.99			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	11/1/2022	11/30/2022	P	BK			0.00	0.00			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	11/1/2022	11/30/2022	RES	BK	36303.68		8.26	8.26			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	11/1/2022	11/30/2022	C	BK			66.99	66.99			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	11/1/2022	11/30/2022	P	BK			0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	11/1/2022	11/30/2022	RES	BK	3065.26		8.26	8.26			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	11/1/2022	11/30/2022	C	BK			66.99	66.99			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	11/1/2022	11/30/2022	P	BK			0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	11/1/2022	11/30/2022	RES	BK	6.06		8.26	8.26			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC



Subtotal Royalty Paid by ID Lease \_\_\_1983\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_1996\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600067\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600070\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600068\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600066\_\_\_

Grand Total Royalty Paid

Total Deductions Taken for Condensate (C) \_\_\_  
 Total Deductions Taken for Non-Processed Gas (G) \_\_\_  
 Total Deductions Taken for Crude Oil \_\_\_  
 Total Deductions Taken for Natural Gas Plant Liquids (P) \_\_\_  
 Total Deductions Taken for Pipeline Quality Natural Gas (RES) \_\_\_  
 Total Severance Taxes Paid by Operator \_\_\_

Pursuant to Idaho Code §74-107(2), the reporting company designates the entire Idaho Department of Lands Royalty Report as confidential and exempt from public disclosure.



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**Idaho Department of Lands Oil & Gas Royalty Data Form Instructions (Form #IDLEOG001)**

Column A	API Number	Royalty is reported on a well level. Because the API number is unique to each well, it is the key field in our upload process. Your company has a record of the API number for each well. Format all APIs in common numeric format, with dashes: state-county-5 digit well number. <b>No spaces after</b> the API number.
Column B	Well Name	The well name links to the API number for system verification. Enter the well name as it was permitted with the Idaho Oil and Gas Conservation Commission (OGCC).
Column C	ID Lease	The state lease number associated with a well is found in the original lease contract. Use a text and numeric format with no spaces, no dashes or slashes: Oxxxxx (example: O001996). No spaces after the lease number.
Column D	Production Start	Column D is the first day of the production month. Report the production period as one month. Each line on the form reports one well, one product and one month of production. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the first day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month start date.</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column D; no dashes.
Column E	Production End	Column E is the last day of the production month. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the last day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month end date</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column E; no dashes.
Column F	Product Code	If a well reports multiple products, use one line for each product reported for a well, each month. Fill out every field across the form for each reporting line. Enter the appropriate product code from box below (Product Definitions on next tab): <i>For Prior Period Adjustments, enter the product code reported in the original submission.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>C = Condensate G = Non-Processed Gas O = Crude Oil P = Natural Gas Plant Liquids</p> </div> If a well is plugged, shut-in, or there is zero production, leave the Product Code blank.
Column G	IDL Fiscal Action Code	Column G is the IDL Fiscal Action Code. Enter the appropriate code from the box below. Current period reporting data will always use BK (Book). <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>BK = Book RVS = Reverse (backout) RBK = Re-book (correction) INT = Interest</p> </div>
Column H	MMBtu (for RES) or API Gravity (for O and C) or leave blank (for P or G)	For RES (Pipeline-Quality Natural Gas), provide the MMBtu value. The volume of Pipeline-Quality Natural Gas is measured in thousand cubic feet (Mcf). However, the selling price of Pipeline-Quality Natural Gas is based on its heating value, as measured in million British thermal units (MMBtu). The heating value is determined through sampling and analyzing the Pipeline-Quality Natural Gas, which will provide the MMBtu per Mcf. To determine MMBtu, multiply Mcf by MMBtu/Mcf. For MMBtu, use the numeric format x.xxx with up to three decimal places. For example, 1.032 MMBtu. For O (Crude Oil) and C (Condensate), provide the API Gravity, if applicable. If sales values for O or C are determined by laboratory analysis, then leave blank. For API Gravity, use the numeric format xx.xxx with up to three decimal places. It is acceptable if your values are less than three decimal places. For P (Natural Gas Plant Liquids) and G (Non-Processed Gas) leave blank.
Column I	Royalty Sales Volume	Royalty Sales Volume is the sales volume reported in accordance with lease terms. <i>No dollar sign, no commas, no formulas.</i> Royalty owed to the state is paid on the full well production. This field is the operative volume in the royalty calculation so that Royalty Sales Volume x Average Price = Sales Value for liquids; Royalty Sales Heating Value x Average Price = Sales Value for gases.  Do not reduce the Royalty Sales Volume by the state's percentage (Decimal Interest). The Decimal Interest (Column L) is only applied to the Sales Value (Column K) to calculate the Royalty Paid (Column M). Mcf of Pipeline-Quality Natural Gas is calculated at a pressure base of 14.73 psia at 60° F.  <b>Condensate (C) and Crude Oil (O)</b> documents sales in Barrels (42 gallons per Barrel). Format to two decimal places. <b>Non-processed Gas (G)</b> is produced in 2016 from one well (State 1-17 on Lease O01983). It produces primarily methane and is minimally processed before acceptance into the pipeline. Report the Royalty Sales Volume by MMBtu as shown on the purchaser statement. <b>Natural Gas Plant Liquids</b> are the component products mixed together and sold as a summary total in gallons, as shown on the purchaser's sales agreement. Format to two decimal places. <b>Pipeline-Quality Natural Gas</b> is reported as the total volume sold from the plant as MMBtu (Mcf x MMBtu/Mcf). Format to two decimal places.  <b>Prior Period Adjustments:</b> use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>The reverse (RBK=backout) line reflects the volumes originally reported (booked). Use a minus sign for negative adjustments. The correction (RBK=rebook) line contains the new data; do not net out volumes or values.</i>

		When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column I; no dashes.
Column J	Gross Average Price	The gross average price from the purchaser's settlement statement is the daily average over the month, without any deductions taken. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column K	Net Average Price	The net average price from the purchaser's settlement statement is the daily average over the month, after deductions have been taken from the gross average price in Column J. Identify all deductions taken by commodity on the Data Form. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column L	Net Average Price Sales Value	Report the Net Sales Value (Royalty Sales Volume times the Net Average Price) . Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For Prior Period Adjustments, the re-book (correction) line will contain a revised Sales Value.
Column M	Final Sales Value	Report the Final Sales Value upon which royalty is being paid (Net Average Price Sales Value minus any deductions for Severance Tax or other deductions. Report Severance Tax and any other deductions by
Column N	Decimal Interest	The decimal interest will match the division order approved by the state and will conform to lease terms. Format to eight decimal places (includes leading/ending zeros).
Column O	Royalty Paid	The royalty calculation: Final Sales Value times Decimal Interest = Royalty Paid. Format to two decimal places. <i>No dollar sign. No commas. No formulas.</i> For Prior Period Adjustments, the reverse (backout) line will contain the originally submitted Royalty Paid value; the re-book (correction) will be the revised royalty. Use a minus sign for negative adjustments. Do not net this number out; the royalty owed or credit taken will net out against the reverse line in the Grand Total. When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column M; no dashes.
Column P	Submitter	Complete the field with the submitting company name. The submitter is the party that has agreed to pay the royalty liability for the wells reported.
Column Q	Submitter ID #	The Submitter ID Number is the IDL- assigned Customer Number.
Column R	Operator	The Operator is any person or entity including, but not limited to, the lessee or operating rights owner, who has stated in writing to the IDL that it is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or a portion thereof.
Subtotal Row(s)	Subtotal by ID Lease	On the line or lines above the final row of your submission, subtotal the Royalty Paid (Column N) by ID Lease Number (as listed in Column C). No dollar sign. No commas. No formulas.
Final Row	Grand Total	On the final row of your submission, calculate the sum of all entries (current period and Prior Period Adjustment). No dollar sign. No commas. No formulas. Grand Total must reconcile to the royalty payment.

**Idaho Department Lands Oil & Gas Royalty Report**

**Product Definitions** (Form #IDLEOG001)

**Product Code C** stands for **Condensate** and means a mixture of hydrocarbon compounds that is liquid or near-liquid at the conditions under which its volume is measured or estimated. Condensate typically ranges from pentane and heavier hydrocarbon compounds and is not defined as Crude Oil. Condensate can be derived directly from the wellhead with no processing (historically called casinghead gasoline), at or near the wellhead with minimal processing (sometimes referred to as lease condensate), or after transport to a processing plant for stabilizing or removal of various impurities or specific hydrocarbon compounds (sometimes referred to as plant condensate), as dictated by the purchaser's sales agreement. There is no scientifically-defined demarcation between Condensate and Crude Oil. By API gravity, Condensate is generally 48 degrees or higher, while its sulfur content is low. For royalty purposes, Condensate is determined by the purchaser's sales agreement. Condensate can be referred to by a variety of industry terms, such as C5 plus, pentanes plus, and natural gasoline.

**Product Code G** stands for **Non-Processed Gas** and means all hydrocarbon compounds and gaseous substances not defined as Crude Oil or Condensate that are gaseous at the conditions under which their volumes are measured or estimated. Non-Processed Gas can include carbon dioxide, sulfur, water, or other constituents or components. Non-Processed Gas is recovered from the wellhead or is recovered with minimal processing, and is not the processed product from a plant system located on or off the leased premises, or from a processing plant that removes or extracts Natural Gas Plant Liquids to produce a Pipeline-Quality Natural Gas. A Non-Processed Gas can be accepted by a purchaser as a Pipeline-Quality Natural Gas if it meets an interstate or intrastate transmission company's minimum specifications.

**Product Code O** stands for **Crude Oil** and means a mixture of unprocessed liquid or near-liquid hydrocarbon compounds of fossil origin extracted from underground reservoirs along with associated impurities, such as water, sediment, sulfur, and metals. Crude Oil generally exists in the liquid phase under normal surface temperature and pressure. Crude Oil may be classified according to its sulfur content (for instance "sweet" if less than 0.5% sulfur content), its API gravity (for instance, "heavy" if less than API of 20), or its gross heating value or Btu content.

**Product Code P** stands for **Natural Gas Plant Liquid (NGPL)** and means hydrocarbon compounds in Non-Processed Gas that are separated as liquids at processing plants, gas processing plants, gas plants, gasoline processing plants, fractionating plants, cryogenic plants, and cycling plants. Natural Gas Plant Liquids may include ethane (C<sub>2</sub>H<sub>6</sub>), propane (C<sub>3</sub>H<sub>8</sub>), the butanes (C<sub>4</sub>H<sub>10</sub>), the pentanes (C<sub>5</sub>H<sub>12</sub>), and hydrocarbon compounds of higher molecular weight (carbon number 6 and higher). Component hydrocarbon compounds may be fractionated and sold as an individual hydrocarbon compound (such as propane), or mixed together and sold, depending on the purchaser's sales agreement.

**Product Code RES** stands for **Pipeline-Quality Natural Gas** and means 87.0 - 97.0 molecular percentage of methane (CH<sub>4</sub>) that is merchantable and marketable, and meets an interstate or intrastate transmission company's minimum specifications with respect to: (i) delivery pressure; (ii) delivery temperature; (iii) Btu content; (iv) mercaptan sulfur; (v) total sulfur; (vi) moisture or water content; (vii) carbon dioxide; (viii) oxygen; (ix) total inert compounds (the total combined carbon dioxide, helium, nitrogen, oxygen, and any other inert compound percentage by volume); (x) hydrocarbon dew point limits; (xi) merchantability; (xii) content of any liquids at or immediately downstream of the delivery point into a pipeline; and (xiii) interchangeability with the typical composition of the gas in the pipeline with respect to the following indices: Wobbe Number, Lifting Index, Flashback Index, and Yellow Tip Index per American Gas Association Bulletin No. 36.

Idaho Department of Lands Oil & Gas Royalty Report Summary Sheet - updated 3-12-19 (Form #IDLEOG002)

Payment Amount: [REDACTED]  
For Year - Month : Oct-22  
Date Prepared: 4/6/2023  
Reporting Company Name: Snake River Oil & Gas, LLC  
Payor contact name: Zeeshan Shaikh  
Payor phone: 713-660-0901  
Payor e-mail: zshaikh@spl-inc.com  
Operator Address: 117 E.Calhoun St (P.O. Box 500)  
Magnolia

- 1. The Summary Sheet** - Complete the Summary Sheet of the monthly report before transmitting the Excel workbook. The "For Year - Month" reporting line does not need to include Prior Period Adjustment months. The contact payor address, e-mail, and phone information is required by the Department.
- 2. The Data Form** - Royalty data must be submitted on the Data Form sheet. The columns of the reporting sheet must remain named and in the same order in which you received it. Please do not add or take away columns. Column widths may be adjusted. Remove any formulas in numeric fields by copying and pasting the results as "values."
- 3. Royalty Reports are due monthly** on or before the sixty-fifth day after the month of production for Crude Oil and Condensate; and on or before the ninety-fifth day after the month of production for Pipeline-Quality Natural Gas, Non-processed Gas (if sold), and Natural Gas Plant Liquids. Accrual of Interest and Late Payment Charges. In the event any financial obligation due by Lessee to Lessor under the terms of the Lease is not paid in full when due, Lessee shall also pay: 1) interest accruing thereon at the statutory rate of interest as provided by law (12% per annum) until payment is made in full; and, 2) a late charge which shall accrue in full as of the first day of each and every calendar month of such delinquency until payment is made in full in the amount of twenty-five dollars (\$25.00) or one percent (1%) of the unpaid principal obligation(s), whichever is greater. All payments shall be applied first to the payment of accrued interest and to accrued late charges, and then to unpaid principal. The parties acknowledge and agree that the late charge described herein is a reasonable attempt to estimate and to compensate Lessor for higher administration costs associated with administering such late payments, and is not intended as a penalty. By assessing interest and late charges, Lessor does not waive any right to declare a breach, or to pursue any right or remedy available to Lessor by reason of such breach available at law or in equity, after the expiration of any applicable notice cure period.
- 4. Naming Convention for the Submission** The monthly submission naming convention is: Current Period Year-Month-Your Company Name.xlsx. Use example: 2016-March-JohnsonOilCo If two months are reported, use example: 2016-03/01-04/30-JohnsonOilCo Save the file as an Excel .xlsx workbook. Do not include Prior Period Adjustment months in the workbook name.
- 4. Attachments** to this submission and back-up data are optional and not required; auditors will contact you if they need more information. Any comments to clarify your submission may be included as a separate workbook sheet.
- 5. Adjustments** - When adjustments result in credits due to the Submitter, the credits will be taken against current royalty filed for the period. In the event that credits will cause a less than zero balance on the entire period's submission, the excess credits must be deferred to the next period. We can accept a negative balance royalty report. On the next monthly report, include the reverse code negative balance as the first line of the royalty report. Alternately, you may call our office to discuss a refund.

**For assistance and questions, contact:**

Marin Sanborn, Technical Records Specialist  
msanborn@idl.idaho.gov  
208-334-0284

Mike Murphy, Program Manager  
mmurphy@idl.idaho.gov  
208-334-0290

6. Payments may be submitted online via Access Idaho through the IDL website at <https://www.idl.idaho.gov/>  
Credit card payment will include a 3% processing fee.  
E-check payment using a checking account and routing number will include a \$2.50 processing fee.

Payments may be submitted electronically via EFT/Wire transfer to:

Bank: Wells Fargo Bank, NA

877 W. Main St.

Boise, ID 83702

ABA or Routing/Transit Number (RTN): [REDACTED]

Bank Account Number: [REDACTED]

Account Type: Checking

**Include Lease Number(s) in wire transfer for identification of payment.**

Payment may be submitted by check via mail at the following address:

Idaho Department of Lands  
300 North 6th Street, Suite 103  
PO Box 83720  
Boise ID 83720-0050

**Include Lease Number(s) on Check for identification of payment.**

Submit the Monthly Royalty Report Form to:

**IDL\_Idaho\_Royalty\_Data@idl.idaho.gov**

**Submitter will receive an email receipt notification to acknowledge IDL receipt of the monthly royalty report.**

**Disclaimer:** This system is made available by the Idaho Department of Lands (IDL), an agency of the state of Idaho. Neither the state of Idaho, nor any agency thereof, nor any of their employees, makes any warranty, express or implied, directly or indirectly, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product or process related to the use of this system. The entire risk arising out of the use or performance of this system remains with the lessee. Neither the state of Idaho, nor any agency thereof shall be liable for any damages of any kind whatsoever arising out of this system.

**Idaho Department of Lands Oil & Gas Royalty Report**  
**Data Form** (Form # IDLEOG001)

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	Column P	Column Q	Column R
API Number	Well Name	ID Lease	Production Start	Production End	Product Code	IDL Fiscal Action	MMBtu or Gravity	Royalty Sales Volume	Gross Average Price	Net Average Price	Net Average Price Sales Value	Final Sales Value	Decimal Interest	Royalty Paid	Submitter	Submitter ID Number	Operator
11-075-20033-00-00	Barlow 1-14	O600067	10/1/2022	10/31/2022	C	BK			69.63	69.63			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20033-00-00	Barlow 1-14	O600067	10/1/2022	10/31/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20033-00-00	Barlow 1-14	O600067	10/1/2022	10/31/2022	RES	BK	100078.54		5.11	5.11			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	10/1/2022	10/31/2022	C	BK			69.63	69.63			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	10/1/2022	10/31/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	10/1/2022	10/31/2022	RES	BK	23587.48		5.11	5.11			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	10/1/2022	10/31/2022	C	BK			69.63	69.63			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	10/1/2022	10/31/2022	P	BK			0.00	0.00			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	10/1/2022	10/31/2022	RES	BK	63765.12		5.11	5.11			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	10/1/2022	10/31/2022	C	BK			69.63	69.63			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	10/1/2022	10/31/2022	P	BK			0.00	0.00			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	10/1/2022	10/31/2022	RES	BK	50131.29		5.11	5.11			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	10/1/2022	10/31/2022	C	BK			0.00	0.00			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	10/1/2022	10/31/2022	P	BK			0.00	0.00			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	10/1/2022	10/31/2022	RES	BK	0.00		0.00	0.00			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	10/1/2022	10/31/2022	C	BK			69.63	69.63			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	10/1/2022	10/31/2022	P	BK			0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	10/1/2022	10/31/2022	RES	BK	7494.16		5.11	5.11			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	10/1/2022	10/31/2022	C	BK			69.63	69.63			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	10/1/2022	10/31/2022	P	BK			0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	10/1/2022	10/31/2022	RES	BK	14322.50		5.11	5.11			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC



Subtotal Royalty Paid by ID Lease \_\_\_1983\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_1996\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600067\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600070\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600068\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600066\_\_\_

Grand Total Royalty Paid

Total Deductions Taken for Condensate (C) \_\_\_  
 Total Deductions Taken for Non-Processed Gas (G) \_\_\_  
 Total Deductions Taken for Crude Oil \_\_\_  
 Total Deductions Taken for Natural Gas Plant Liquids (P) \_\_\_  
 Total Deductions Taken for Pipeline Quality Natural Gas (RES) \_\_\_  
 Total Severance Taxes Paid by Operator \_\_\_

Pursuant to Idaho Code §74-107(2), the reporting company designates the entire Idaho Department of Lands Royalty Report as confidential and exempt from public disclosure.



x

**Idaho Department of Lands Oil & Gas Royalty Data Form Instructions (Form #IDLEOG001)**

Column A	API Number	Royalty is reported on a well level. Because the API number is unique to each well, it is the key field in our upload process. Your company has a record of the API number for each well. Format all APIs in common numeric format, with dashes: state-county-5 digit well number. <b>No spaces after</b> the API number.
Column B	Well Name	The well name links to the API number for system verification. Enter the well name as it was permitted with the Idaho Oil and Gas Conservation Commission (OGCC).
Column C	ID Lease	The state lease number associated with a well is found in the original lease contract. Use a text and numeric format with no spaces, no dashes or slashes: Oxxxxx (example: O001996). No spaces after the lease number.
Column D	Production Start	Column D is the first day of the production month. Report the production period as one month. Each line on the form reports one well, one product and one month of production. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the first day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month start date.</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column D; no dashes.
Column E	Production End	Column E is the last day of the production month. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the last day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month end date</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column E; no dashes.
Column F	Product Code	If a well reports multiple products, use one line for each product reported for a well, each month. Fill out every field across the form for each reporting line. Enter the appropriate product code from box below (Product Definitions on next tab): <i>For Prior Period Adjustments, enter the product code reported in the original submission.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>C = Condensate G = Non-Processed Gas O = Crude Oil P = Natural Gas Plant Liquids</p> </div> If a well is plugged, shut-in, or there is zero production, leave the Product Code blank.
Column G	IDL Fiscal Action Code	Column G is the IDL Fiscal Action Code. Enter the appropriate code from the box below. Current period reporting data will always use BK (Book). <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>BK = Book RVS = Reverse (backout) RBK = Re-book (correction) INT = Interest</p> </div>
Column H	MMBtu (for RES) or API Gravity (for O and C) or leave blank (for P or G)	For RES (Pipeline-Quality Natural Gas), provide the MMBtu value. The volume of Pipeline-Quality Natural Gas is measured in thousand cubic feet (Mcf). However, the selling price of Pipeline-Quality Natural Gas is based on its heating value, as measured in million British thermal units (MMBtu). The heating value is determined through sampling and analyzing the Pipeline-Quality Natural Gas, which will provide the MMBtu per Mcf. To determine MMBtu, multiply Mcf by MMBtu/Mcf. For MMBtu, use the numeric format x.xxx with up to three decimal places. For example, 1.032 MMBtu. For O (Crude Oil) and C (Condensate), provide the API Gravity, if applicable. If sales values for O or C are determined by laboratory analysis, then leave blank. For API Gravity, use the numeric format xx.xxx with up to three decimal places. It is acceptable if your values are less than three decimal places. For P (Natural Gas Plant Liquids) and G (Non-Processed Gas) leave blank.
Column I	Royalty Sales Volume	Royalty Sales Volume is the sales volume reported in accordance with lease terms. <i>No dollar sign, no commas, no formulas.</i> Royalty owed to the state is paid on the full well production. This field is the operative volume in the royalty calculation so that Royalty Sales Volume x Average Price = Sales Value for liquids; Royalty Sales Heating Value x Average Price = Sales Value for gases.  Do not reduce the Royalty Sales Volume by the state's percentage (Decimal Interest). The Decimal Interest (Column L) is only applied to the Sales Value (Column K) to calculate the Royalty Paid (Column M). Mcf of Pipeline-Quality Natural Gas is calculated at a pressure base of 14.73 psia at 60° F.  <b>Condensate (C) and Crude Oil (O)</b> documents sales in Barrels (42 gallons per Barrel). Format to two decimal places. <b>Non-processed Gas (G)</b> is produced in 2016 from one well (State 1-17 on Lease O01983). It produces primarily methane and is minimally processed before acceptance into the pipeline. Report the Royalty Sales Volume by MMBtu as shown on the purchaser statement. <b>Natural Gas Plant Liquids</b> are the component products mixed together and sold as a summary total in gallons, as shown on the purchaser's sales agreement. Format to two decimal places. <b>Pipeline-Quality Natural Gas</b> is reported as the total volume sold from the plant as MMBtu (Mcf x MMBtu/Mcf). Format to two decimal places.  <b>Prior Period Adjustments:</b> use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>The reverse (RBK=backout) line reflects the volumes originally reported (booked). Use a minus sign for negative adjustments. The correction (RBK=rebook) line contains the new data; do not net out volumes or values.</i>

		When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column I; no dashes.
Column J	Gross Average Price	The gross average price from the purchaser's settlement statement is the daily average over the month, without any deductions taken. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column K	Net Average Price	The net average price from the purchaser's settlement statement is the daily average over the month, after deductions have been taken from the gross average price in Column J. Identify all deductions taken by commodity on the Data Form. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column L	Net Average Price Sales Value	Report the Net Sales Value (Royalty Sales Volume times the Net Average Price) . Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For Prior Period Adjustments, the re-book (correction) line will contain a revised Sales Value.
Column M	Final Sales Value	Report the Final Sales Value upon which royalty is being paid (Net Average Price Sales Value minus any deductions for Severance Tax or other deductions. Report Severance Tax and any other deductions by
Column N	Decimal Interest	The decimal interest will match the division order approved by the state and will conform to lease terms. Format to eight decimal places (includes leading/ending zeros).
Column O	Royalty Paid	The royalty calculation: Final Sales Value times Decimal Interest = Royalty Paid. Format to two decimal places. <i>No dollar sign. No commas. No formulas.</i> For Prior Period Adjustments, the reverse (backout) line will contain the originally submitted Royalty Paid value; the re-book (correction) will be the revised royalty. Use a minus sign for negative adjustments. Do not net this number out; the royalty owed or credit taken will net out against the reverse line in the Grand Total. When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column M; no dashes.
Column P	Submitter	Complete the field with the submitting company name. The submitter is the party that has agreed to pay the royalty liability for the wells reported.
Column Q	Submitter ID #	The Submitter ID Number is the IDL- assigned Customer Number.
Column R	Operator	The Operator is any person or entity including, but not limited to, the lessee or operating rights owner, who has stated in writing to the IDL that it is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or a portion thereof.
Subtotal Row(s)	Subtotal by ID Lease	On the line or lines above the final row of your submission, subtotal the Royalty Paid (Column N) by ID Lease Number (as listed in Column C). No dollar sign. No commas. No formulas.
Final Row	Grand Total	On the final row of your submission, calculate the sum of all entries (current period and Prior Period Adjustment). No dollar sign. No commas. No formulas. Grand Total must reconcile to the royalty payment.



**Idaho Department Lands Oil & Gas Royalty Report**

**Product Definitions** (Form #IDLEOG001)

**Product Code C** stands for **Condensate** and means a mixture of hydrocarbon compounds that is liquid or near-liquid at the conditions under which its volume is measured or estimated. Condensate typically ranges from pentane and heavier hydrocarbon compounds and is not defined as Crude Oil. Condensate can be derived directly from the wellhead with no processing (historically called casinghead gasoline), at or near the wellhead with minimal processing (sometimes referred to as lease condensate), or after transport to a processing plant for stabilizing or removal of various impurities or specific hydrocarbon compounds (sometimes referred to as plant condensate), as dictated by the purchaser's sales agreement. There is no scientifically-defined demarcation between Condensate and Crude Oil. By API gravity, Condensate is generally 48 degrees or higher, while its sulfur content is low. For royalty purposes, Condensate is determined by the purchaser's sales agreement. Condensate can be referred to by a variety of industry terms, such as C5 plus, pentanes plus, and natural gasoline.

**Product Code G** stands for **Non-Processed Gas** and means all hydrocarbon compounds and gaseous substances not defined as Crude Oil or Condensate that are gaseous at the conditions under which their volumes are measured or estimated. Non-Processed Gas can include carbon dioxide, sulfur, water, or other constituents or components. Non-Processed Gas is recovered from the wellhead or is recovered with minimal processing, and is not the processed product from a plant system located on or off the leased premises, or from a processing plant that removes or extracts Natural Gas Plant Liquids to produce a Pipeline-Quality Natural Gas. A Non-Processed Gas can be accepted by a purchaser as a Pipeline-Quality Natural Gas if it meets an interstate or intrastate transmission company's minimum specifications.

**Product Code O** stands for **Crude Oil** and means a mixture of unprocessed liquid or near-liquid hydrocarbon compounds of fossil origin extracted from underground reservoirs along with associated impurities, such as water, sediment, sulfur, and metals. Crude Oil generally exists in the liquid phase under normal surface temperature and pressure. Crude Oil may be classified according to its sulfur content (for instance "sweet" if less than 0.5% sulfur content), its API gravity (for instance, "heavy" if less than API of 20), or its gross heating value or Btu content.

**Product Code P** stands for **Natural Gas Plant Liquid (NGPL)** and means hydrocarbon compounds in Non-Processed Gas that are separated as liquids at processing plants, gas processing plants, gas plants, gasoline processing plants, fractionating plants, cryogenic plants, and cycling plants. Natural Gas Plant Liquids may include ethane (C<sub>2</sub>H<sub>6</sub>), propane (C<sub>3</sub>H<sub>8</sub>), the butanes (C<sub>4</sub>H<sub>10</sub>), the pentanes (C<sub>5</sub>H<sub>12</sub>), and hydrocarbon compounds of higher molecular weight (carbon number 6 and higher). Component hydrocarbon compounds may be fractionated and sold as an individual hydrocarbon compound (such as propane), or mixed together and sold, depending on the purchaser's sales agreement.

**Product Code RES** stands for **Pipeline-Quality Natural Gas** and means 87.0 - 97.0 molecular percentage of methane (CH<sub>4</sub>) that is merchantable and marketable, and meets an interstate or intrastate transmission company's minimum specifications with respect to: (i) delivery pressure; (ii) delivery temperature; (iii) Btu content; (iv) mercaptan sulfur; (v) total sulfur; (vi) moisture or water content; (vii) carbon dioxide; (viii) oxygen; (ix) total inert compounds (the total combined carbon dioxide, helium, nitrogen, oxygen, and any other inert compound percentage by volume); (x) hydrocarbon dew point limits; (xi) merchantability; (xii) content of any liquids at or immediately downstream of the delivery point into a pipeline; and (xiii) interchangeability with the typical composition of the gas in the pipeline with respect to the following indices: Wobbe Number, Lifting Index, Flashback Index, and Yellow Tip Index per American Gas Association Bulletin No. 36.

Idaho Department of Lands Oil & Gas Royalty Report Summary Sheet - updated 3-12-19 (Form #IDLEOG002)

**Payment Amount:** [REDACTED]  
**For Year - Month :** Sep-22  
**Date Prepared:** 4/6/2023  
**Reporting Company Name:** Snake River Oil & Gas, LLC  
**Payor contact name:** Zeeshan Shaikh  
**Payor phone:** 713-660-0901  
**Payor e-mail:** zshaikh@spl-inc.com  
**Operator Address:** 117 E.Calhoun St (P.O. Box 500)  
Magnolia

- 1. The Summary Sheet** - Complete the Summary Sheet of the monthly report before transmitting the Excel workbook. The "For Year - Month" reporting line does not need to include Prior Period Adjustment months. The contact payor address, e-mail, and phone information is required by the Department.
- 2. The Data Form** - Royalty data must be submitted on the Data Form sheet. The columns of the reporting sheet must remain named and in the same order in which you received it. Please do not add or take away columns. Column widths may be adjusted. Remove any formulas in numeric fields by copying and pasting the results as "values."
- 3. Royalty Reports are due monthly** on or before the sixty-fifth day after the month of production for Crude Oil and Condensate; and on or before the ninety-fifth day after the month of production for Pipeline-Quality Natural Gas, Non-processed Gas (if sold), and Natural Gas Plant Liquids. Accrual of Interest and Late Payment Charges. In the event any financial obligation due by Lessee to Lessor under the terms of the Lease is not paid in full when due, Lessee shall also pay: 1) interest accruing thereon at the statutory rate of interest as provided by law (12% per annum) until payment is made in full; and, 2) a late charge which shall accrue in full as of the first day of each and every calendar month of such delinquency until payment is made in full in the amount of twenty-five dollars (\$25.00) or one percent (1%) of the unpaid principal obligation(s), whichever is greater. All payments shall be applied first to the payment of accrued interest and to accrued late charges, and then to unpaid principal. The parties acknowledge and agree that the late charge described herein is a reasonable attempt to estimate and to compensate Lessor for higher administration costs associated with administering such late payments, and is not intended as a penalty. By assessing interest and late charges, Lessor does not waive any right to declare a breach, or to pursue any right or remedy available to Lessor by reason of such breach available at law or in equity, after the expiration of any applicable notice period.
- 4. Naming Convention for the Submission** The monthly submission naming convention is: Current Period Year-Month-Your Company Name.xlsx. Use example: 2016-March-JohnsonOilCo If two months are reported, use example: 2016-03/01-04/30-JohnsonOilCo Save the file as an Excel .xlsx workbook. Do not include Prior Period Adjustment months in the workbook name.
- 4. Attachments** to this submission and back-up data are optional and not required; auditors will contact you if they need more information. Any comments to clarify your submission may be included as a separate workbook sheet.
- 5. Adjustments** - When adjustments result in credits due to the Submitter, the credits will be taken against current royalty filed for the period. In the event that credits will cause a less than zero balance on the entire period's submission, the excess credits must be deferred to the next period. We can accept a negative balance royalty report. On the next monthly report, include the reverse code negative balance as the first line of the royalty report. Alternately, you may call our office to discuss a refund.

**For assistance and questions, contact:**

Marin Sanborn, Technical Records Specialist  
msanborn@idl.idaho.gov  
208-334-0284

Mike Murphy, Program Manager  
mmurphy@idl.idaho.gov  
208-334-0290

6. Payments may be submitted online via Access Idaho through the IDL website at <https://www.idl.idaho.gov/>  
Credit card payment will include a 3% processing fee.  
E-check payment using a checking account and routing number will include a \$2.50 processing fee.

Payments may be submitted electronically via EFT/Wire transfer to:

**Bank: Wells Fargo Bank, NA**

**877 W. Main St.**

**Boise, ID 83702**

ABA or Routing/Transit Number (RTN): [REDACTED]

Bank Account Number: [REDACTED]

Account Type: Checking

**Include Lease Number(s) in wire transfer for identification of payment.**

Payment may be submitted by check via mail at the following address:

Idaho Department of Lands  
300 North 6th Street, Suite 103  
PO Box 83720  
Boise ID 83720-0050

**Include Lease Number(s) on Check for identification of payment.**

Submit the Monthly Royalty Report Form to:

**IDL\_Idaho\_Royalty\_Data@idl.idaho.gov**

**Submitter will receive an email receipt notification to acknowledge IDL receipt of the monthly royalty report.**

**Disclaimer:** This system is made available by the Idaho Department of Lands (IDL), an agency of the state of Idaho. Neither the state of Idaho, nor any agency thereof, nor any of their employees, makes any warranty, express or implied, directly or indirectly, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product or process related to the use of this system. The entire risk arising out of the use or performance of this system remains with the lessee. Neither the state of Idaho, nor any agency thereof shall be liable for any damages of any kind whatsoever arising out of this system.

**Idaho Department of Lands Oil & Gas Royalty Report**  
**Data Form** (Form # IDLEOG001)

Column A	Column B	Column C	Column D	Column E	Column F	Column G	Column H	Column I	Column J	Column K	Column L	Column M	Column N	Column O	Column P	Column Q	Column R
API Number	Well Name	ID Lease	Production Start	Production End	Product Code	IDL Fiscal Action	MMBtu or Gravity	Royalty Sales Volume	Gross Average Price	Net Average Price	Net Average Price Sales Value	Final Sales Value	Decimal Interest	Royalty Paid	Submitter	Submitter ID Number	Operator
11-075-20033-00-00	Barlow 1-14	O600067	9/1/2022	9/30/2022	C	BK			66.40	66.40			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20033-00-00	Barlow 1-14	O600067	9/1/2022	9/30/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20033-00-00	Barlow 1-14	O600067	9/1/2022	9/30/2022	RES	BK	97208.52		7.07	7.07			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	9/1/2022	9/30/2022	C	BK			66.40	66.40			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	9/1/2022	9/30/2022	P	BK			0.00	0.00			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20036-00-00	Barlow 2-14	O600067	9/1/2022	9/30/2022	RES	BK	23819.87		7.07	7.07			0.00972070		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	9/1/2022	9/30/2022	C	BK			66.40	66.40			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	9/1/2022	9/30/2022	P	BK			0.00	0.00			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20032-00-00	Fallon 1-10	O600070	9/1/2022	9/30/2022	RES	BK	62634.96		7.07	7.07			0.01782961		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	9/1/2022	9/30/2022	C	BK			66.40	66.40			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	9/1/2022	9/30/2022	P	BK			0.00	0.00			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20037-00-00	Fallon 1-11	O600068	9/1/2022	9/30/2022	RES	BK	52275.29		7.07	7.07			0.01196168		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	9/1/2022	9/30/2022	C	BK			66.40	66.40			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	9/1/2022	9/30/2022	P	BK			0.00	0.00			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20038-00-00	Dutch Lane #1-13 C&D	O600066	9/1/2022	9/30/2022	RES	BK	0.00		0.00	0.00			0.00527150		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	9/1/2022	9/30/2022	C	BK			66.40	66.40			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	9/1/2022	9/30/2022	P	BK			0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20022-00-01	ML Investments 2-10	1996	9/1/2022	9/30/2022	RES	BK	0.00		0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	9/1/2022	9/30/2022	C	BK			66.40	66.40			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	9/1/2022	9/30/2022	P	BK			0.00	0.00			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC
11-075-20031-00-01	ML 3-10 UC	1996	9/1/2022	9/30/2022	RES	BK	4089.28		7.07	7.07			0.00781250		Snake River Oil & Gas, LLC	C0007957	Snake River Oil & Gas, LLC



Subtotal Royalty Paid by ID Lease \_\_\_1983\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_1996\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600067\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600070\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600068\_\_\_  
 Subtotal Royalty Paid by ID Lease \_\_\_O600066\_\_\_

Grand Total Royalty Paid

Total Deductions Taken for Condensate (C) \_\_\_  
 Total Deductions Taken for Non-Processed Gas (G) \_\_\_  
 Total Deductions Taken for Crude Oil \_\_\_  
 Total Deductions Taken for Natural Gas Plant Liquids (P) \_\_\_  
 Total Deductions Taken for Pipeline Quality Natural Gas (RES) \_\_\_  
 Total Severance Taxes Paid by Operator \_\_\_

Pursuant to Idaho Code §74-107(2), the reporting company designates the entire Idaho Department of Lands Royalty Report as confidential and exempt from public disclosure.

**Idaho Department of Lands Oil & Gas Royalty Data Form Instructions (Form #IDLEOG001)**

Column A	API Number	Royalty is reported on a well level. Because the API number is unique to each well, it is the key field in our upload process. Your company has a record of the API number for each well. Format all APIs in common numeric format, with dashes: state-county-5 digit well number. <b>No spaces after</b> the API number.
Column B	Well Name	The well name links to the API number for system verification. Enter the well name as it was permitted with the Idaho Oil and Gas Conservation Commission (OGCC).
Column C	ID Lease	The state lease number associated with a well is found in the original lease contract. Use a text and numeric format with no spaces, no dashes or slashes: Oxxxxx (example: O001996). No spaces after the lease number.
Column D	Production Start	Column D is the first day of the production month. Report the production period as one month. Each line on the form reports one well, one product and one month of production. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the first day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month start date.</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column D; no dashes.
Column E	Production End	Column E is the last day of the production month. Use the numeric format with slashes: mm/dd/yyyy, where "dd" is the last day of the reported production month. For Prior Period Adjustments, use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>Each reverse and re-book line will use the original production month end date</i> When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column E; no dashes.
Column F	Product Code	If a well reports multiple products, use one line for each product reported for a well, each month. Fill out every field across the form for each reporting line. Enter the appropriate product code from box below (Product Definitions on next tab): <i>For Prior Period Adjustments, enter the product code reported in the original submission.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>C = Condensate G = Non-Processed Gas O = Crude Oil P = Natural Gas Plant Liquids</p> </div> If a well is plugged, shut-in, or there is zero production, leave the Product Code blank.
Column G	IDL Fiscal Action Code	Column G is the IDL Fiscal Action Code. Enter the appropriate code from the box below. Current period reporting data will always use BK (Book). <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>BK = Book RVS = Reverse (backout) RBK = Re-book (correction) INT = Interest</p> </div>
Column H	MMBtu (for RES) or API Gravity (for O and C) or leave blank (for P or G)	For RES (Pipeline-Quality Natural Gas), provide the MMBtu value. The volume of Pipeline-Quality Natural Gas is measured in thousand cubic feet (Mcf). However, the selling price of Pipeline-Quality Natural Gas is based on its heating value, as measured in million British thermal units (MMBtu). The heating value is determined through sampling and analyzing the Pipeline-Quality Natural Gas, which will provide the MMBtu per Mcf. To determine MMBtu, multiply Mcf by MMBtu/Mcf. For MMBtu, use the numeric format x.xxx with up to three decimal places. For example, 1.032 MMBtu. For O (Crude Oil) and C (Condensate), provide the API Gravity, if applicable. If sales values for O or C are determined by laboratory analysis, then leave blank. For API Gravity, use the numeric format xx.xxx with up to three decimal places. It is acceptable if your values are less than three decimal places. For P (Natural Gas Plant Liquids) and G (Non-Processed Gas) leave blank.
Column I	Royalty Sales Volume	Royalty Sales Volume is the sales volume reported in accordance with lease terms. <i>No dollar sign, no commas, no formulas.</i> Royalty owed to the state is paid on the full well production. This field is the operative volume in the royalty calculation so that Royalty Sales Volume x Average Price = Sales Value for liquids; Royalty Sales Heating Value x Average Price = Sales Value for gases.  Do not reduce the Royalty Sales Volume by the state's percentage (Decimal Interest). The Decimal Interest (Column L) is only applied to the Sales Value (Column K) to calculate the Royalty Paid (Column M). Mcf of Pipeline-Quality Natural Gas is calculated at a pressure base of 14.73 psia at 60° F.  <b>Condensate (C) and Crude Oil (O)</b> documents sales in Barrels (42 gallons per Barrel). Format to two decimal places. <b>Non-processed Gas (G)</b> is produced in 2016 from one well (State 1-17 on Lease O01983). It produces primarily methane and is minimally processed before acceptance into the pipeline. Report the Royalty Sales Volume by MMBtu as shown on the purchaser statement. <b>Natural Gas Plant Liquids</b> are the component products mixed together and sold as a summary total in gallons, as shown on the purchaser's sales agreement. Format to two decimal places. <b>Pipeline-Quality Natural Gas</b> is reported as the total volume sold from the plant as MMBtu (Mcf x MMBtu/Mcf). Format to two decimal places.  <b>Prior Period Adjustments:</b> use two lines for each original item being adjusted: one line for the reverse (backout) and one for the re-book (correction). <i>The reverse (RBK=backout) line reflects the volumes originally reported (booked). Use a minus sign for negative adjustments. The correction (RBK=rebook) line contains the new data; do not net out volumes or values.</i>

		When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column I; no dashes.
Column J	Gross Average Price	The gross average price from the purchaser's settlement statement is the daily average over the month, without any deductions taken. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column K	Net Average Price	The net average price from the purchaser's settlement statement is the daily average over the month, after deductions have been taken from the gross average price in Column J. Identify all deductions taken by commodity on the Data Form. Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For a <b>Prior Period Adjustment</b> , insert the revised price in the correction line, if applicable.
Column L	Net Average Price Sales Value	Report the Net Sales Value (Royalty Sales Volume times the Net Average Price) . Format to two decimal places. <i>No dollar sign, no commas, no formulas.</i> For Prior Period Adjustments, the re-book (correction) line will contain a revised Sales Value.
Column M	Final Sales Value	Report the Final Sales Value upon which royalty is being paid (Net Average Price Sales Value minus any deductions for Severance Tax or other deductions. Report Severance Tax and any other deductions by
Column N	Decimal Interest	The decimal interest will match the division order approved by the state and will conform to lease terms. Format to eight decimal places (includes leading/ending zeros).
Column O	Royalty Paid	The royalty calculation: Final Sales Value times Decimal Interest = Royalty Paid. Format to two decimal places. <i>No dollar sign. No commas. No formulas.</i> For Prior Period Adjustments, the reverse (backout) line will contain the originally submitted Royalty Paid value; the re-book (correction) will be the revised royalty. Use a minus sign for negative adjustments. Do not net this number out; the royalty owed or credit taken will net out against the reverse line in the Grand Total. When a well is plugged, shut-in, or there is zero production it still must be reported each month by well. Therefore, assign a numeric zero value for Column M; no dashes.
Column P	Submitter	Complete the field with the submitting company name. The submitter is the party that has agreed to pay the royalty liability for the wells reported.
Column Q	Submitter ID #	The Submitter ID Number is the IDL- assigned Customer Number.
Column R	Operator	The Operator is any person or entity including, but not limited to, the lessee or operating rights owner, who has stated in writing to the IDL that it is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or a portion thereof.
Subtotal Row(s)	Subtotal by ID Lease	On the line or lines above the final row of your submission, subtotal the Royalty Paid (Column N) by ID Lease Number (as listed in Column C). No dollar sign. No commas. No formulas.
Final Row	Grand Total	On the final row of your submission, calculate the sum of all entries (current period and Prior Period Adjustment). No dollar sign. No commas. No formulas. Grand Total must reconcile to the royalty payment.

**Idaho Department Lands Oil & Gas Royalty Report**

**Product Definitions** (Form #IDLEOG001)

**Product Code C** stands for **Condensate** and means a mixture of hydrocarbon compounds that is liquid or near-liquid at the conditions under which its volume is measured or estimated. Condensate typically ranges from pentane and heavier hydrocarbon compounds and is not defined as Crude Oil. Condensate can be derived directly from the wellhead with no processing (historically called casinghead gasoline), at or near the wellhead with minimal processing (sometimes referred to as lease condensate), or after transport to a processing plant for stabilizing or removal of various impurities or specific hydrocarbon compounds (sometimes referred to as plant condensate), as dictated by the purchaser's sales agreement. There is no scientifically-defined demarcation between Condensate and Crude Oil. By API gravity, Condensate is generally 48 degrees or higher, while its sulfur content is low. For royalty purposes, Condensate is determined by the purchaser's sales agreement. Condensate can be referred to by a variety of industry terms, such as C5 plus, pentanes plus, and natural gasoline.

**Product Code G** stands for **Non-Processed Gas** and means all hydrocarbon compounds and gaseous substances not defined as Crude Oil or Condensate that are gaseous at the conditions under which their volumes are measured or estimated. Non-Processed Gas can include carbon dioxide, sulfur, water, or other constituents or components. Non-Processed Gas is recovered from the wellhead or is recovered with minimal processing, and is not the processed product from a plant system located on or off the leased premises, or from a processing plant that removes or extracts Natural Gas Plant Liquids to produce a Pipeline-Quality Natural Gas. A Non-Processed Gas can be accepted by a purchaser as a Pipeline-Quality Natural Gas if it meets an interstate or intrastate transmission company's minimum specifications.

**Product Code O** stands for **Crude Oil** and means a mixture of unprocessed liquid or near-liquid hydrocarbon compounds of fossil origin extracted from underground reservoirs along with associated impurities, such as water, sediment, sulfur, and metals. Crude Oil generally exists in the liquid phase under normal surface temperature and pressure. Crude Oil may be classified according to its sulfur content (for instance "sweet" if less than 0.5% sulfur content), its API gravity (for instance, "heavy" if less than API of 20), or its gross heating value or Btu content.

**Product Code P** stands for **Natural Gas Plant Liquid (NGPL)** and means hydrocarbon compounds in Non-Processed Gas that are separated as liquids at processing plants, gas processing plants, gas plants, gasoline processing plants, fractionating plants, cryogenic plants, and cycling plants. Natural Gas Plant Liquids may include ethane (C<sub>2</sub>H<sub>6</sub>), propane (C<sub>3</sub>H<sub>8</sub>), the butanes (C<sub>4</sub>H<sub>10</sub>), the pentanes (C<sub>5</sub>H<sub>12</sub>), and hydrocarbon compounds of higher molecular weight (carbon number 6 and higher). Component hydrocarbon compounds may be fractionated and sold as an individual hydrocarbon compound (such as propane), or mixed together and sold, depending on the purchaser's sales agreement.

**Product Code RES** stands for **Pipeline-Quality Natural Gas** and means 87.0 - 97.0 molecular percentage of methane (CH<sub>4</sub>) that is merchantable and marketable, and meets an interstate or intrastate transmission company's minimum specifications with respect to: (i) delivery pressure; (ii) delivery temperature; (iii) Btu content; (iv) mercaptan sulfur; (v) total sulfur; (vi) moisture or water content; (vii) carbon dioxide; (viii) oxygen; (ix) total inert compounds (the total combined carbon dioxide, helium, nitrogen, oxygen, and any other inert compound percentage by volume); (x) hydrocarbon dew point limits; (xi) merchantability; (xii) content of any liquids at or immediately downstream of the delivery point into a pipeline; and (xiii) interchangeability with the typical composition of the gas in the pipeline with respect to the following indices: Wobbe Number, Lifting Index, Flashback Index, and Yellow Tip Index per American Gas Association Bulletin No. 36.

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Attorney for Objecting Property Owners

Jordan A. and Dana C. Gross and Little Buddy Farm LLC

**BEFORE THE IDAHO DEPARTMENT OF LANDS**

In the Matter of the Application of Snake River	)	
Oil and Gas, LLC to Integrate Unleased	)	Docket No. CC-2023-OGR-O1 -001
Mineral Interest Owners in the Spacing Unit	)	<b>REQUEST FOR OFFICIAL NOTICE</b>
Consisting of Section 24, Township 8 North,	)	
Range 5 West, Boise Meridian, Payette	)	
County, Idaho	)	
	)	
	)	
	)	
	)	
	)	

COME NOW, Objecting Property Owners, Jordan A. and Dana C. Gross and Little Buddy Farm LLC (the Gross’s) by and through their attorney of record, J. Kahle Becker, and pursuant to IDAPA 04.11.01.602, file their Request for Official Notice as follows:

Taking Official Notice of facts and laws in the same manner as authorized in the Courts of Idaho is authorized by the Rules of Practice and Procedure which the Hearing Officer has indicated are applicable to these proceedings (April 13, 2023 *Notice of Prehearing Conference for Evidentiary Hearing* at 2). The IDAPA Rules of Practice and Procedure provide:

602.OFFICIAL NOTICE -- AGENCY STAFF MEMORANDA (RULE 602). Official notice may be taken of any facts that could be judicially noticed in the courts of Idaho and of generally recognized technical or scientific facts within the agency’s specialized knowledge. Parties shall be notified of the specific facts or material noticed and the source of the material noticed, including any agency staff memoranda and data. Notice that official notice will be taken should be provided either before or during the hearing, and must be provided before the

issuance of any order that is based in whole or in part on facts or material officially noticed. Parties must be given an opportunity to contest and rebut the facts or material officially noticed. When the presiding officer proposes to notice agency staff memoranda or agency staff reports, responsible staff employees or agents shall be made available for cross-examination if any party timely requests their availability.<sup>1</sup>

I.R.C.P.44(c) and I.R.E. 201 outline the procedures utilized by Courts for taking judicial notice of facts and law when requested by a party.

Idaho Rule of Evidence 201 provides in pertinent part:

Idaho Rules of Evidence 201. Judicial Notice of Adjudicative Fact.

(b) Kinds of Facts That May be Judicially Noticed. The Court may judicially notice a fact that is not subject to reasonable dispute because it:

(1) is generally known within the trial court's territorial jurisdiction, or  
(2) can be accurately and readily determined from sources whose accuracy cannot be reasonably questioned.

(c) Taking Notice. The court:

(1) may take judicial notice on its own; or  
(2) must take judicial notice if a party requests it and the court is supplied with the necessary information.

Idaho Caselaw further explains the process of taking judicial notice under IRE 201.

Adjudicative facts may be judicially noticed by the court or upon request under Idaho Rule of Evidence 201. I.R.E. 201(c), (d). Rule 201 makes **mandatory** judicial notice of "records, exhibits, or transcripts from the court file in the same or a separate case" where a party requests such notice and supplies the requisite information. I.R.E. 201(d). However, "[a] judicially noticed fact must be one not subject to reasonable dispute in that it is either (1) generally known within the territorial jurisdiction of the trial court **or (2) capable of accurate and ready determination by resort to sources whose accuracy cannot reasonably be questioned.**" I.R.E. 201(b). As the district court found, the commentary of Federal Rule of Evidence 201—the federal counterpart of the Idaho rule—is enlightening in this regard. F.R.E. 201. The commentary states that "[a] high degree of indisputability is the essential prerequisite" and that "the tradition has been one of caution in requiring that the matter be **beyond reasonable controversy.**" F.R.E. 201, note to subdivision (a); F.R.E. 201, note to subdivision (b).

*Wooden v. Martin (In re Conway)*, 152 Idaho 933, 942-943, 277 P.3d 380, 389-390, 2012 Ida. LEXIS 108, \*23-25, 2012 WL 1434148. (Emphasis added).

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<sup>1</sup> The Gross' have requested certain members of IDL staff be issued subpoenas to testify on these and other matters at issue in the integration proceedings herein.



IRCP 44(c) Judicial Notice of Facts and Foreign Law prescribes the mechanism for a Court to take Judicial Notice of a foreign law.

- (1) Notice. If either party to an action intends to request the court to take judicial notice of the statutes or laws of a foreign state, a memorandum citing the foreign law must be submitted to the court and opposing counsel at least 14 days prior to trial or hearing. The court may deny the request for failure to submit a memorandum.
- (2) Objection. Opposing counsel may file a reply within 7 days following service of the moving party's memorandum.

Additionally, Idaho Code § 9-101(3) specifies that courts take judicial notice of public official acts of the executive departments of Idaho as well as that of the United States. The Lease for the Public Trust Lands in the subject unit is an official document of the Department of Lands, issued pursuant to the Department's authorities in I.C. 58-304 as well as the Land Board's authority under Article IX Section 8 of the Idaho Constitution. *See Probart v. Idaho Power Co.*, 74 Idaho 119, 125, 258 P.2d 361, 364 (1953) ("It is the duty of and the supreme court will take judicial notice of an order of the Public Utilities Commission adopted in accordance with and pursuant to statutory authority."); *Alberthesen v. State*, 60 Idaho 715, 96 P.2d 437 (1939) (The Court took judicial notice of the Idaho Motorist's Guide as an official pronouncement of an executive department of Idaho.); *State, Dep't of L. Enft v. Engberg*, 109 Idaho 530, 708 P.2d 935 (Ct. App. Idaho 1985) (Judicial notice of liquor license was appropriate.).

The Gross' request the Hearing Officer take Official Notice of the following records, laws, and facts:

- 1) IDL's lease with Snake River Oil and Gas for the public trust grounds in the unit which is subject to the current integration proceedings [*See Exhibit A to Gross' March 15, 2023 Post Hearing Brief*].

2) Unredacted Records of Payments made to IDL pursuant to any leases IDL has with Snake River Oil and Gas, including but not limited to the payments made which were produced by IDL on April 10, 2023 in an unlawfully redacted form<sup>2</sup> when IDL responded to the Gross's Public Records Request. *See Exhibit A to Motion for Issuance of Subpoenas* filed contemporaneously herewith.

3) A Congressional Budget Office Report dated April 2016 on how the Federal Government could increase its income from the extraction of oil and gas on Federal Lands by raising royalty rates.

chromeextension://efaidnbmnnnibpcajpcgclefindmkaj/https://www.cbo.gov/sites/default/files/114th-congress-2015-2016/reports/51421-oil\_and\_gas\_options-OneCol-3.pdf

4) The laws and regulations of the following states regarding lease terms and minimum royalty rates:

a) **Colorado:** Oil and gas leases are issued at auction for a primary term of five years. An annual rental is applicable for the life of the lease; currently, the rate is \$2.50/acre. The Board's current royalty rate is 1/5th with no deductions allowed for post-production costs. <https://slb.colorado.gov/lease/oil-gas>

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<sup>2</sup> IDL unlawfully redacted records it produced as to the amount of funds IDL received for selling publicly owned gas underneath public trust lands to the Applicant. *See* records attached hereto as Exhibit A. IDL wrongfully applied I.C. 74-107(2) in denying the Gross's request. I.C. 74-107(2) excludes from disclosure under the public records act (but not for evidentiary use in administrative proceedings per Idaho Code § 74-115(3).) "Production records, housing production, rental and financing records, sale or purchase records, catch records, mortgage portfolio loan documents, or similar business records of a **private concern or enterprise** required by law to be submitted to or inspected by a public agency or submitted to or otherwise obtained by an independent public body corporate and politic. Nothing in this subsection shall limit the use which can be made of such information for regulatory purposes or its admissibility in any enforcement proceeding." Failure to issue the subpoenas requested herein for records related to payment of funds from a private party for PUBLIC property to a PUBLIC agency may result in a request for an injunction from a district court to halt these already unconstitutional proceedings.

- b) **Montana:** Rule 36.25.210 Royalties: (1) The lessee shall pay in cash or deliver in kind to the lessor at its option, on all oil and gas produced and saved from the leased premises and not used for light, fuel and operation purposes on the leased premises, a royalty. The royalty shall be at the following rates unless, in regard to a particular lease, the department advertises in its lease sale notices that the royalty will be at a higher rate: (a) On gas at the rate of 16.67%;  
<https://rules.mt.gov/gateway/RuleNo.asp?RN=36%2E25%2E210>
- c) **Utah:** 2. Royalty Provisions: The following production royalty rates shall apply to all classified mineral leases, as listed in R652-20-200, issued on or after the effective date of the applicable adjusted royalty rate. Mineral leases entered into prior to the effective date of adjusted royalty rates shall retain the royalty rate as specified in the lease agreement.  
 (a) Royalty rates on substances under oil, gas, and hydrocarbon leases. Gas 12-1/2%  
 (1) For leases that allow rental credits, the rental paid for the lease year shall be credited against production royalties as they accrue for that lease year, but not against advance or minimum royalties unless allowed by the mineral lease.  
 (2) During the first ten years of production and increasing annually thereafter at the rate of 1% to a maximum of 16-2/3%.  
[https://rules.utah.gov/publicat/code\\_rtf/r652-020.rtf](https://rules.utah.gov/publicat/code_rtf/r652-020.rtf)  
*See also* <https://www.law.cornell.edu/regulations/utah/Utah-Admin-Code-R652-20-1000>
- e) **New Mexico:** Currently 3/16 per the development lease allowed in Section 19-10-4.3 NMSA 1978  
<https://codes.findlaw.com/nm/chapter-19-public-lands/nm-st-sect-19-10-4-3/>  
 (With a proposal in SB 164 to increase royalties to market rate, which is 25%, in line with Texas.) <https://www.abqjournal.com/2573018/bill-could-raise-new-mexico-oil-and-gas-royalty-rate.html> and <https://www.nmlegis.gov/Sessions/23%20Regular/bills/senate/SB0164.html>
- f) **Texas:** Royalty rates are to be between 20-25%  
[https://www.glo.texas.gov/energy-business/oil-gas/mineral-leasing/overview/index.html#:~:text=Typically%2C%20the%20GLO%20receives%20a,electricity%20\(see%20Energy%20Marketing\).](https://www.glo.texas.gov/energy-business/oil-gas/mineral-leasing/overview/index.html#:~:text=Typically%2C%20the%20GLO%20receives%20a,electricity%20(see%20Energy%20Marketing).)

- g) Wyoming:** (a) Royalties for oil and gas and other kindred hydrocarbons, natural gasoline, sulfur, and non-hydrocarbon gases and any by-products recovered from such gases shall be based on the terms of the particular lease agreement, subject to all state royalty statutes and rules, and shall be based on the total consideration received for state production. The following royalty rates shall apply, unless a different rate is specifically authorized by the Board:
- (i) Sixteen and two-thirds percent (16 2/3%), except that in cases where competitive bidding results in no offer to lease, a tract may be re-offered at the discretion of the Director at a subsequent competitive sale at a twelve and one-half percent (12½%) royalty rate;
  - (ii) Further, from a list established by the Director containing leases unleased after offerings at both sixteen and two-thirds percent (16 2/3%) and twelve and one-half percent (12½%) royalty rates, and located further than one mile from existing production, tracts may be leased non-competitively at a royalty of twelve and one-half percent (12½%) by applications personally delivered to the Office under the procedures described in Section 5 of this chapter;
  - (iii) At the Board's discretion, when deemed favorable in stimulating exploration on non-producing, primary term oil and gas leases, a specified "drilling window" of no greater than two (2) years may be requested and set for specific leases, allowing a lease royalty rate often percent (10%) where production in paying quantities is established during a "window" from a wildcat well as defined by the Rules of the Wyoming Oil and Gas Conservation Commission. Announcement of a "drilling window" will be made no less than thirty (30) days prior to commencement. Leases establishing paying quantity production within a "drilling window" shall receive the royalty rate reduction to ten percent (10%) for so long as paying quantity production exists for any well on the lease thereafter, except that in the event the producer receives an average price equal to or above twenty dollars (\$20) per barrel of oil from a well classified as an oil well or one dollar and fifty cents (\$1.50) per mmbtu of gas from a well classified as a gas well for six (6) consecutive months from lease production, the ten percent (10%) royalty rate shall cease, and the original lease royalty rate shall be effective for the remaining term of the lease;
  - (iv) After an oil and gas lease becomes an operating lease, the Board may reduce the royalty payable to the state, as to all or any of the lands or formations covered by the lease, if it determines that such a reduction is necessary to allow the lessee to undertake additional operations or to continue to operate with a reasonable expectation that the operations will be profitable. Royalty rate reduction to the statutory minimum of five percent (5%) may be granted for a limited time, specific to new well production, to allow for the recovery of drilling costs for deep zone exploration completions in excess of twelve thousand feet (12,000'). Royalty rate reductions may also be granted when lease basis income statements reflect that reasonable actual operations costs, when combined with the royalty rate, create a loss situation under arms-length sales. Such a reduction in the royalty payable to the state shall in all cases be conditioned upon the cancellation of all cost-free interests in excess of five percent (5%) and the reduction of all



**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on this 18<sup>th</sup> day of April 2023, a true and correct copy of the foregoing **REQUEST FOR OFFICIAL NOTICE** was served upon opposing counsel as follows:

Snake River Oil & Gas LLC	<u>      </u> US Mail
c/o Michael Christian Hardee, Pinol & Kracke PLLC	<u>      </u> Personal Delivery
1487 S. David Lane Boise ID 83705	<u>      </u> Facsimile
<a href="mailto:mike@hpk.law">mike@hpk.law</a>	<u>  X  </u> Email
and <a href="mailto:amy@hpk.law">amy@hpk.law</a>	

Idaho Department of Lands	<u>      </u> US Mail
Attn: Mick Thomas	<u>      </u> Personal Delivery
300 N. 6th Street, Suite 103 P.O. Box 83720 Boise, ID 83720	<u>      </u> Facsimile
e-mail: <a href="mailto:kromine@idl.idaho.gov">kromine@idl.idaho.gov</a> and <a href="mailto:mthomas@idl.idaho.gov">mthomas@idl.idaho.gov</a>	<u>  X  </u> Email

Kristina Fugate	<u>      </u> US Mail
Deputy Attorney General	<u>      </u> Personal Delivery
PO Box 83720	<u>      </u> Facsimile
Boise ID 83720-0010	<u>  X  </u> Email
<a href="mailto:kristina.fugate@ag.idaho.gov">kristina.fugate@ag.idaho.gov</a>	

JJ Winters	<u>      </u> US Mail
Deputy Attorney General	<u>      </u> Personal Delivery
PO Box 83720	<u>      </u> Facsimile
Boise ID 83720-0010	<u>  X  </u> Email
<a href="mailto:JJ.Winters@ag.idaho.gov">JJ.Winters@ag.idaho.gov</a>	

James Thum	<u>      </u> US Mail
Idaho Department of Lands	<u>      </u> Personal Delivery
PO Box 83720	<u>      </u> Facsimile
Boise ID 83720-0050	<u>  X  </u> Email
<a href="mailto:jthum@idl.idaho.gov">jthum@idl.idaho.gov</a>	

/s/ J. Kahle Becker  
J. KAHLE BECKER  
Attorney for Objecting Property Owners,  
Jordan A. and Dana C. Gross and Little  
Buddy Farm LLC