

**Idaho Oil and Gas Conservation Commission  
Open Meeting Checklist**

Meeting Date: February 17, 2026

**Regular Meetings**

Date	Action
01/27/26	Notice of Meeting posted in prominent place in Idaho Department of Lands (IDL) Boise Director's office five (5) or more calendar days before meeting.
01/27/26	Notice of Meeting posted in prominent place in IDL Coeur d'Alene staff office five (5) or more calendar days before meeting.
01/27/26	Notice of Meeting posted in prominent place at meeting location five (5) or more calendar days before meeting.
01/28/26	Notice of Meeting published on <a href="https://townhall.idaho.gov">Townhall Idaho website</a> ( <a href="https://townhall.idaho.gov">https://townhall.idaho.gov</a> ) five (5) or more calendar days before meeting.
01/28/26	Notice of Meeting emailed/faxed to list of media and interested citizens who have requested such notice five (5) or more calendar days before meeting.
01/27/26	Notice of Meeting posted electronically on the <a href="https://ogcc.idaho.gov/">OGCC website</a> ( <a href="https://ogcc.idaho.gov/">https://ogcc.idaho.gov/</a> ) five (5) or more calendar days before meeting.
02/11/26	Agenda posted in prominent place in IDL Boise Director's office forty-eight (48) hours before meeting.
02/11/26	Agenda posted in prominent place in IDL Coeur d'Alene staff office forty-eight (48) hours before meeting.
02/11/26	Agenda posted in prominent place at meeting location forty-eight (48) hours before meeting.
02/11/26	Agenda published on <a href="https://townhall.idaho.gov">Townhall Idaho website</a> ( <a href="https://townhall.idaho.gov">https://townhall.idaho.gov</a> ) forty-eight (48) hours before meeting.
02/11/26	Agenda emailed/faxed to list of media and interested citizens who have requested such notice forty-eight (48) hours before meeting.
02/11/26	Agenda posted electronically on the <a href="https://ogcc.idaho.gov/">OGCC website</a> ( <a href="https://ogcc.idaho.gov/">https://ogcc.idaho.gov/</a> ) forty-eight (48) hours before meeting.
12/22/25	Annual meeting schedule posted – Boise Director's Office, Coeur d'Alene Staff Office, and <a href="https://ogcc.idaho.gov/">OGCC website</a> ( <a href="https://ogcc.idaho.gov/">https://ogcc.idaho.gov/</a> )

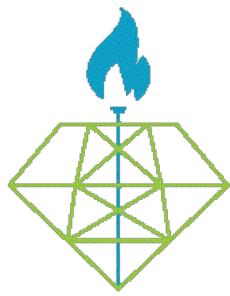
**Certification**

Kourtney Romine

Recording Secretary

February 11, 2026

Date



## **Idaho Oil and Gas Conservation Commission**

Ray Hinchcliff, Chair  
Jennifer Riebe, Vice Chair  
Margaret Chipman, Commissioner  
Marc Haws, Commissioner  
Mike Lyden, Commissioner

Shannon Chollett, Secretary to the Commission

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# **Notice of Public Meeting**

## **February 2026**

The Idaho Oil and Gas Conservation Commission will hold a Regular Meeting on Tuesday, February 17, 2026, at the Boise City Council Chambers, Boise City Hall, 3rd Floor, 150 N. Capitol Blvd., Boise. The meeting is scheduled to begin at 1:30 PM (MT).

**Please note meeting location.**

**Directions:** Enter City Hall from Capitol Blvd.; take the Capitol Boulevard elevators to the 3rd floor; Council Chambers are directly across from the elevators.

The Oil and Gas Conservation Commission will conduct this meeting in person and by virtual means. This meeting is open to the public.  
No public comment will be taken.

[View live streaming via YouTube:](#)

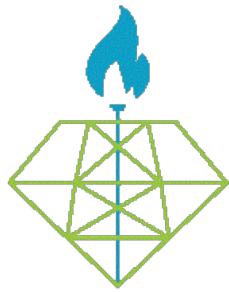
<https://youtube.com/live/HsqXAScDACK?feature=share>

First Notice Posted: 01/27/2026-IDL Boise; 01/27/2026-IDL CDA

The Idaho Oil and Gas Conservation Commission is established by Idaho Code § 47-314.

Idaho Department of Lands, 300 N 6th Street, Suite 103, Boise ID 83702

This notice is published pursuant to § 74-204 Idaho Code. For additional information regarding Idaho's Open Meeting law, please see Idaho Code §§ 74-201 through 74-208.



## **Idaho Oil and Gas Conservation Commission**

Ray Hinchcliff, Chair  
Jennifer Riebe, Vice Chair  
Margaret Chipman, Commissioner  
Marc Haws, Commissioner  
Mike Lyden, Commissioner

Shannon Chollett, Secretary to the Commission

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## **Final Agenda**

**Idaho Oil and Gas Conservation Commission Regular Meeting**

**February 17, 2026 – 1:30 PM (MT)**

**Boise City Council Chambers, Boise City Hall, 3rd Floor, 150 N. Capitol Blvd., Boise**

***Directions: Enter City Hall from Capitol Blvd.; take the Capitol Boulevard elevators to the 3rd floor; Council Chambers are directly across from the elevators.***

The Oil and Gas Conservation Commission will conduct this meeting in person and by virtual means. This meeting is open to the public.

No public comment will be accepted at this meeting.

[View live streaming via YouTube:](#)

<https://youtube.com/live/HsqXAScDACK?feature=share>

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## **Announcements**

*No public comment will be accepted at this meeting.*

## **Reports**

1. Department Report – *Presented by Shannon Chollett, Division Administrator*
  - A. Financial Update
  - B. Current Oil and Gas Activity

## **Consent – Action Item(s)**

2. Approval of Minutes – August 19, 2025 – Regular Meeting (Boise)

## **Regular – Action Item(s)**

3. Change in Commission Meeting Schedule

## **Information**

4. Presentation: Hydrogen Exploration – 2025 Activity Summary and 2026 Plans – *Presented by Bronson Barrett, Koloma*

## **Executive**

None

This agenda is published pursuant to § 74-204 Idaho Code. The agenda is subject to change by the Commission. To arrange auxiliary aides or services for persons with disabilities, please contact Dept. of Lands at (208) 334-0242. Accommodation requests for auxiliary aides or services must be made no less than five (5) working days in advance of the meeting. Agenda materials may be requested by submitting a Public Records Request at the [Idaho Department of Lands Contact Us](https://www.idl.idaho.gov/contact-us/) webpage: <https://www.idl.idaho.gov/contact-us/>



# Idaho Statutes

Idaho Statutes are updated to the web July 1 following the legislative session.

TITLE 74  
TRANSPARENT AND ETHICAL GOVERNMENT  
CHAPTER 2  
OPEN MEETINGS LAW

74-206. EXECUTIVE SESSIONS – WHEN AUTHORIZED. (1) An executive session at which members of the public are excluded may be held, but only for the purposes and only in the manner set forth in this section. The motion to go into executive session shall identify the specific subsections of this section that authorize the executive session. There shall be a roll call vote on the motion and the vote shall be recorded in the minutes. An executive session shall be authorized by a two-thirds (2/3) vote of the governing body. An executive session may be held:

- (a) To consider hiring a public officer, employee, staff member or individual agent, wherein the respective qualities of individuals are to be evaluated in order to fill a particular vacancy or need. This paragraph does not apply to filling a vacancy in an elective office or deliberations about staffing needs in general;
- (b) To consider the evaluation, dismissal or disciplining of, or to hear complaints or charges brought against, a public officer, employee, staff member or individual agent, or public school student;
- (c) To acquire an interest in real property not owned by a public agency;
- (d) To consider records that are exempt from disclosure as provided in chapter 1, title 74, Idaho Code;
- (e) To consider preliminary negotiations involving matters of trade or commerce in which the governing body is in competition with governing bodies in other states or nations;
- (f) To communicate with legal counsel for the public agency to discuss the legal ramifications of and legal options for pending litigation, or controversies not yet being litigated but imminently likely to be litigated. The mere presence of legal counsel at an executive session does not satisfy this requirement;
- (g) By the commission of pardons and parole, as provided by law;
- (h) By the custody review board of the Idaho department of juvenile corrections, as provided by law;
- (i) To engage in communications with a representative of the public agency's risk manager or insurance provider to discuss the adjustment of a pending claim or prevention of a claim imminently likely to be filed. The mere presence of

a representative of the public agency's risk manager or insurance provider at an executive session does not satisfy this requirement; or

(j) To consider labor contract matters authorized under section 74-206A (1)(a) and (b), Idaho Code.

(2) The exceptions to the general policy in favor of open meetings stated in this section shall be narrowly construed. It shall be a violation of this chapter to change the subject within the executive session to one not identified within the motion to enter the executive session or to any topic for which an executive session is not provided.

(3) No executive session may be held for the purpose of taking any final action or making any final decision.

(4) If the governing board of a public school district, charter district, or public charter school has vacancies such that fewer than two-thirds (2/3) of board members have been seated, then the board may enter into executive session on a simple roll call majority vote.

History:

[74-206, added 2015, ch. 140, sec. 5, p. 371; am. 2015, ch. 271, sec. 1, p. 1125; am. 2018, ch. 169, sec. 25, p. 377; am. 2019, ch. 114, sec. 1, p. 439.]

How current is this law?

**Search the Idaho Statutes and Constitution**

**Oil and Gas Regulatory Program  
Activities Report as of August 31, 2025  
Fund 16614 Oil and Gas Conservation Fund Cash Flow Report**

		Current Month	Year-to-Date
<b>Beginning Cash Balance 7/1/2025</b>	825,921.02		
Permits		0.00	5,100.00
*Severance Tax		6,046.79	9,708.18
Refund (previous year)		0.00	0.00
Other Revenue		0.00	0.00
Other (transfer to GF)		0.00	0.00
<b>Total</b>		<b>6,046.79</b>	<b>14,808.18</b>
Personnel Expenditures		<b>(17,712.18)</b>	<b>(30,019.48)</b>
Operating Expenditures		<b>(38.45)</b>	<b>(79.92)</b>
Capital Outlay Expenditures		0.00	0.00
Interagency Liability to be paid		0.00	0.00
P-Card Liability to be paid		0.00	0.00
<b>Total</b>		<b>(17,750.63)</b>	<b>(30,099.40)</b>
<b>Ending Cash Balance 08/31/2025</b>			<b><u>810,629.80</u></b>

\*The Idaho Tax Commission transfers 60% of the 2.5% Severance Tax to Fund 16614 Oil and Gas Conservation Fund to defray the expense of the Oil and Gas Commission.

**General Fund Regulatory Program Expenditures Report**

<b>Expenditures from General Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	20,986.92	36,104.19	<b>(36,104.19)</b>
OE	0.00	161.67	245.94	<b>(245.94)</b>
CO	0.00	0.00	0.00	0.00
<b>Total</b>	0.00	<b>21,148.59</b>	<b>36,350.13</b>	<b>(36,350.13)</b>

**Dedicated Fund Regulatory Program Expenditures Report**

<b>Expenditures from Dedicated Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	17,712.18	30,019.48	<b>(30,019.48)</b>
OE	0.00	38.45	79.92	<b>(79.92)</b>
CO	0.00	0.00	0.00	0.00
<b>Total</b>	0.00	<b>17,750.63</b>	<b>30,099.40</b>	<b>(30,099.40)</b>

**Oil and Gas Regulatory Program**  
**Activities Report as of September 30, 2025**  
**Fund 16614 Oil and Gas Conservation Fund Cash Flow Report**

		Current Month	Year-to-Date
<b>Beginning Cash Balance 7/1/2025</b>	825,921.02		
Permits		0.00	5,100.00
*Severance Tax		10,023.54	19,731.72
Refund (previous year)		0.00	0.00
Other Revenue		0.00	0.00
Other (transfer to GF)		0.00	0.00
<b>Total</b>		<b>10,023.54</b>	<b>24,831.72</b>
Personnel Expenditures		(12,307.27)	(42,326.75)
Operating Expenditures		(8,599.95)	(8,679.87)
Capital Outlay Expenditures		0.00	0.00
Interagency Liability to be paid		0.00	0.00
P-Card Liability to be paid		0.00	0.00
<b>Total</b>		<b>(20,907.22)</b>	<b>(51,006.62)</b>
<b>Ending Cash Balance 09/30/2025</b>			<b>799,746.12</b>

\*The Idaho Tax Commission transfers 60% of the 2.5% Severance Tax to Fund 16614 Oil and Gas Conservation Fund to defray the expense of the Oil and Gas Commission.

**General Fund Regulatory Program Expenditures Report**

<b>Expenditures from General Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	13,860.64	49,964.83	(49,964.83)
OE	0.00	12,642.13	12,888.07	(12,888.07)
CO	0.00	0.00	0.00	0.00
<b>Total</b>	0.00	<b>26,502.77</b>	<b>62,852.90</b>	<b>(62,852.90)</b>

**Dedicated Fund Regulatory Program Expenditures Report**

<b>Expenditures from Dedicated Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	12,307.27	42,326.75	(42,326.75)
OE	0.00	8,599.95	8,679.87	(8,679.87)
CO	0.00	0.00	0.00	0.00
<b>Total</b>	0.00	<b>20,907.22</b>	<b>51,006.62</b>	<b>(51,006.62)</b>

**Oil and Gas Regulatory Program**  
**Activities Report as of October 31, 2025**  
**Fund 16614 Oil and Gas Conservation Fund Cash Flow Report**

		Current Month	Year-to-Date
<b>Beginning Cash Balance 7/1/2025</b>	825,921.02		
Permits		5,300.00	10,400.00
*Severance Tax		10,016.82	29,748.54
Refund (previous year)		0.00	0.00
Other Revenue		0.00	0.00
Other (transfer to GF)		0.00	0.00
<b>Total</b>		<b>15,316.82</b>	<b>40,148.54</b>
Personnel Expenditures		(12,313.65)	(54,640.40)
Operating Expenditures		(1,859.97)	(10,539.84)
Capital Outlay Expenditures		0.00	0.00
Interagency Liability to be paid		0.00	0.00
P-Card Liability to be paid		(100.00)	(100.00)
<b>Total</b>		<b>(14,273.62)</b>	<b>(65,280.24)</b>
<b>Ending Cash Balance 10/31/2025</b>			<b>800,789.32</b>

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**General Fund Regulatory Program Expenditures Report**

<b>Expenditures from General Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	12,462.28	62,427.11	(62,427.11)
OE	0.00	2,325.69	15,213.76	(15,213.76)
CO	0.00	0.00	0.00	0.00
<b>Total</b>	0.00	<b>14,787.97</b>	<b>77,640.87</b>	<b>(77,640.87)</b>

**Dedicated Fund Regulatory Program Expenditures Report**

<b>Expenditures from Dedicated Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	12,313.65	54,640.40	(54,640.40)
OE	0.00	1,859.97	10,539.84	(10,539.84)
CO	0.00	0.00	0.00	0.00
<b>Total</b>	0.00	<b>14,173.62</b>	<b>65,180.24</b>	<b>(65,180.24)</b>

**Oil and Gas Regulatory Program**  
**Activities Report as of November 30, 2025**  
**Fund 16614 Oil and Gas Conservation Fund Cash Flow Report**

		Current Month	Year-to-Date
<b>Beginning Cash Balance 7/1/2025</b>	825,921.02		
Permits		0.00	10,400.00
*Severance Tax		11,331.03	41,079.57
Refund (previous year)		0.00	0.00
Other Revenue		0.00	0.00
Other (transfer to GF)		0.00	0.00
<b>Total</b>		<b>11,331.03</b>	<b>51,479.57</b>
Personnel Expenditures		(12,313.65)	(66,954.05)
Operating Expenditures		(38.48)	(10,578.32)
Capital Outlay Expenditures		0.00	0.00
Interagency Liability to be paid		0.00	0.00
P-Card Liability to be paid		100.00	0.00
<b>Total</b>		<b>(12,252.13)</b>	<b>(77,532.37)</b>
<b>Ending Cash Balance 11/30/2025</b>			<b><u>799,868.22</u></b>

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**General Fund Regulatory Program Expenditures Report**

<b>Expenditures from General Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	13,608.59	76,035.70	(76,035.70)
OE	0.00	268.41	15,482.17	(15,482.17)
CO	0.00	0.00	0.00	0.00
<b>Total</b>	0.00	<b>13,877.00</b>	<b>91,517.87</b>	<b>(91,517.87)</b>

**Dedicated Fund Regulatory Program Expenditures Report**

<b>Expenditures from Dedicated Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	12,313.65	66,954.05	(66,954.05)
OE	0.00	38.48	10,578.32	(10,578.32)
CO	0.00	0.00	0.00	0.00
<b>Total</b>	0.00	<b>12,352.13</b>	<b>77,532.37</b>	<b>(77,532.37)</b>

**Oil and Gas Regulatory Program**  
**Activities Report as of December 31, 2025**  
**Fund 16614 Oil and Gas Conservation Fund Cash Flow Report**

		Current Month	Year-to-Date
<b>Beginning Cash Balance 7/1/2025</b>	825,921.02		
Permits		0.00	10,400.00
*Severance Tax		4,678.51	45,758.08
Refund (previous year)		0.00	0.00
Other Revenue		0.00	0.00
Other (transfer to GF)		0.00	0.00
<b>Total</b>		<b>4,678.51</b>	<b>56,158.08</b>
Personnel Expenditures		(12,313.62)	(79,267.67)
Operating Expenditures		(38.48)	(10,616.80)
Capital Outlay Expenditures		0.00	0.00
Interagency Liability to be paid		0.00	0.00
P-Card Liability to be paid		0.00	0.00
<b>Total</b>		<b>(12,352.10)</b>	<b>(89,884.47)</b>
<b>Ending Cash Balance 12/31/2025</b>			<b>792,194.63</b>

\*The Idaho Tax Commission transfers 60% of the 2.5% Severance Tax to Fund 16614 Oil and Gas Conservation Fund to defray the expense of the Oil and Gas Commission.

**General Fund Regulatory Program Expenditures Report**

<b>Expenditures from General Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	13,454.94	89,490.64	(89,490.64)
OE	0.00	2,156.18	17,638.35	(17,638.35)
CO	0.00	0.00	0.00	0.00
<b>Total</b>	<b>0.00</b>	<b>15,611.12</b>	<b>107,128.99</b>	<b>(107,128.99)</b>

**Dedicated Fund Regulatory Program Expenditures Report**

<b>Expenditures from Dedicated Fund FY26</b>				
<b>Expenses</b>	Allocation	Current Month	Year-to-Date	Balance
PC	0.00	12,313.62	79,267.67	(79,267.67)
OE	0.00	38.48	10,616.80	(10,616.80)
CO	0.00	0.00	0.00	0.00
<b>Total</b>	<b>0.00</b>	<b>12,352.10</b>	<b>89,884.47</b>	<b>(89,884.47)</b>

# WESTERN SNAKE RIVER BASIN (WSRB) – WELL STATUS



Field	Pool / Unit	Well Name	O N D	2 0 2 4												2 0 2 5												2 0 2 6																	
				J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D						
Willow	C-UT (Goss)	Kauffman #1-9 UT						P&A'd																																					
Willow	C-LT (Goss)	Kauffman #1-9 LT						P&A'd																																					
Willow	E-LT	ML Investments #1-11 LT	i									i					m																												
Willow	E-UT	ML Investments #1-11 UT	i								i					m																													
Willow	A (Walker)	Kauffman #1-34	i					P&A'd				i																																	
Willow	B (East)	ML Investments #1-3	i									i																																	
Willow	B (West)	ML Investments #2-3	i									i																																	
Willow	D-LT	ML Investments #2-10 LT																																											
Willow	D-UT	ML Investments #2-10 UT	i									i																																	
Willow	F	DJS Properties #1-15	i									i																																	
Willow	D (West)	ML Investments #3-10 UC	i									i																																	
Willow	Class II Inject.	DJS Properties #2-14	i									i																																	Expires 12/19/2026
Harmon	A	Fallon #1-10						i									i																												
Harmon	Barlow - D Sand	Barlow #1-14						i									i																												
Harmon	Barlow - B Sand	Barlow #2-14						i									i																												
Harmon	B	Fallon #1-11						i				i					i																												
Harmon	E	Dutch Lane #1-13 C&D						i				i					i																												
Harmon	F	Irvin #1-19	i									i																																	
Harmon	Barlow - C Sand	Barlow #3-14	i					i				i					i																												

Key:

<span style="background-color: green; display: inline-block; width: 15px; height: 15px;"></span>	Monthly Production - Yes
<span style="background-color: orange; display: inline-block; width: 15px; height: 15px;"></span>	Monthly Production - No
<span style="background-color: #c0c0c0; display: inline-block; width: 15px; height: 15px;"></span>	24 Months No Production
<span style="background-color: gray; display: inline-block; width: 15px; height: 15px;"></span>	Well / Completion Plugged
<span style="background-color: yellow; display: inline-block; width: 15px; height: 15px;"></span>	Class II Permit Granted
<span style="background-color: red; display: inline-block; width: 15px; height: 15px;"></span>	Well Declared Inactive
<span style="background-color: purple; display: inline-block; width: 15px; height: 15px;"></span>	Well Plugging Deadline
<span style="background-color: blue; display: inline-block; width: 15px; height: 15px;"></span>	Inspection
<span style="background-color: lightgray; display: inline-block; width: 15px; height: 15px;"></span>	Mechanical Integrity Test

**Current Well Status as of December 2025:**

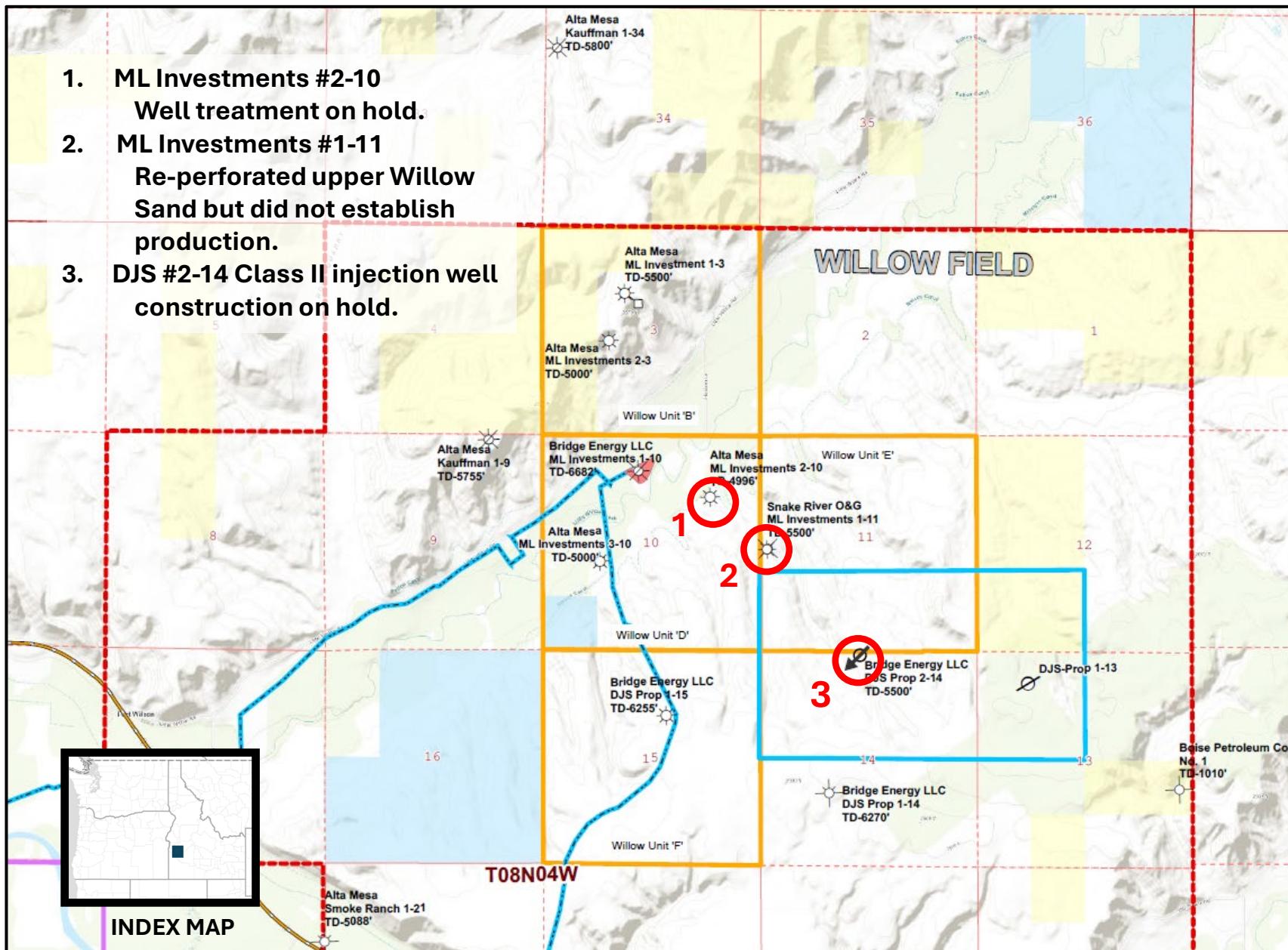
**14 Active Permits**  
**8 Producing Wells**  
**5 Shut-in Wells**

**Average Daily Production:**  
**8.64 MMCFG, 93.1 BC, 80 BW**  
**Plant NGLs 13,195 Gallons**

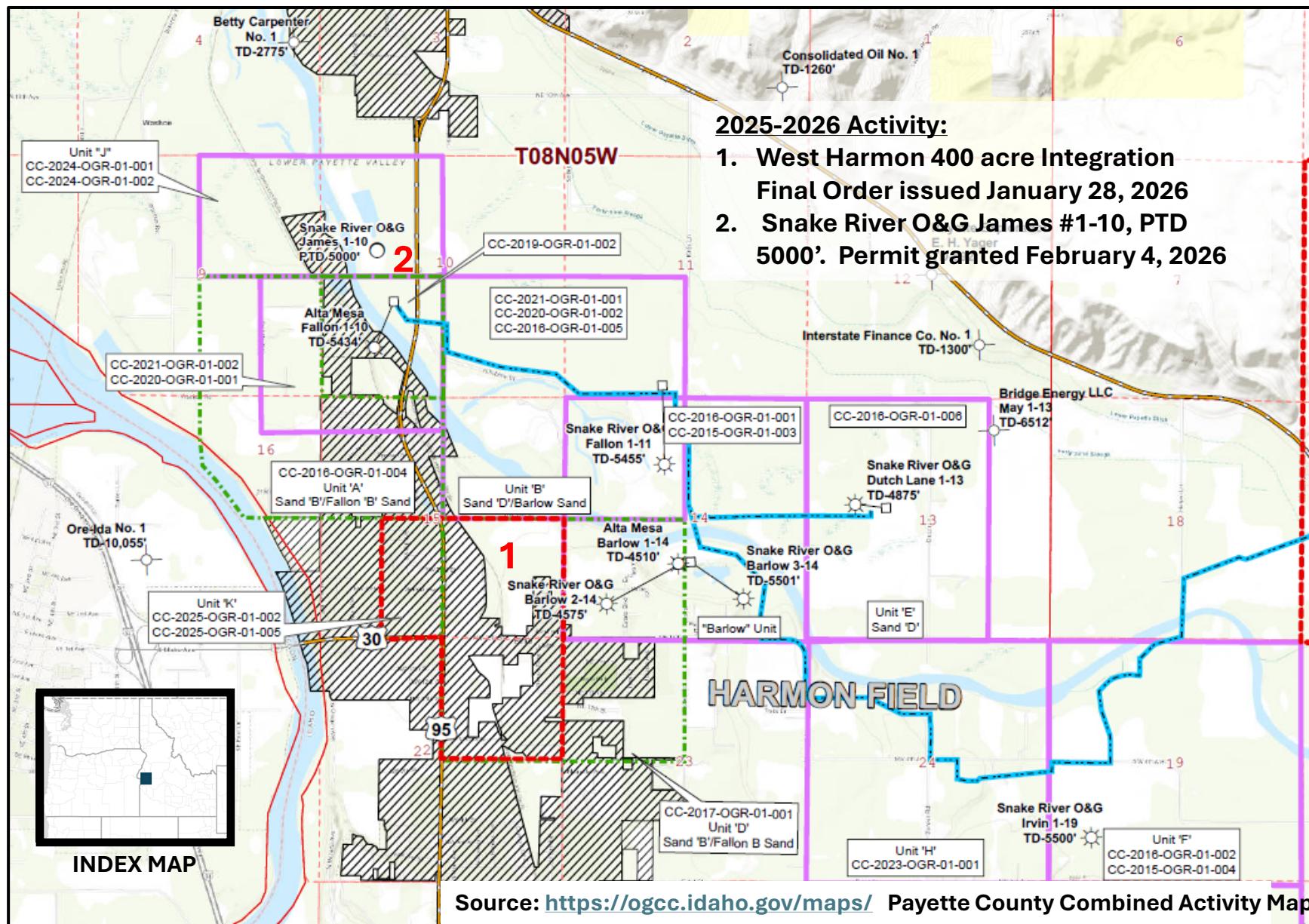
# WSRB – WILLOW FIELD ACTIVITY 2025-2026



1. ML Investments #2-10  
Well treatment on hold.
2. ML Investments #1-11  
Re-perforated upper Willow Sand but did not establish production.
3. DJS #2-14 Class II injection well construction on hold.



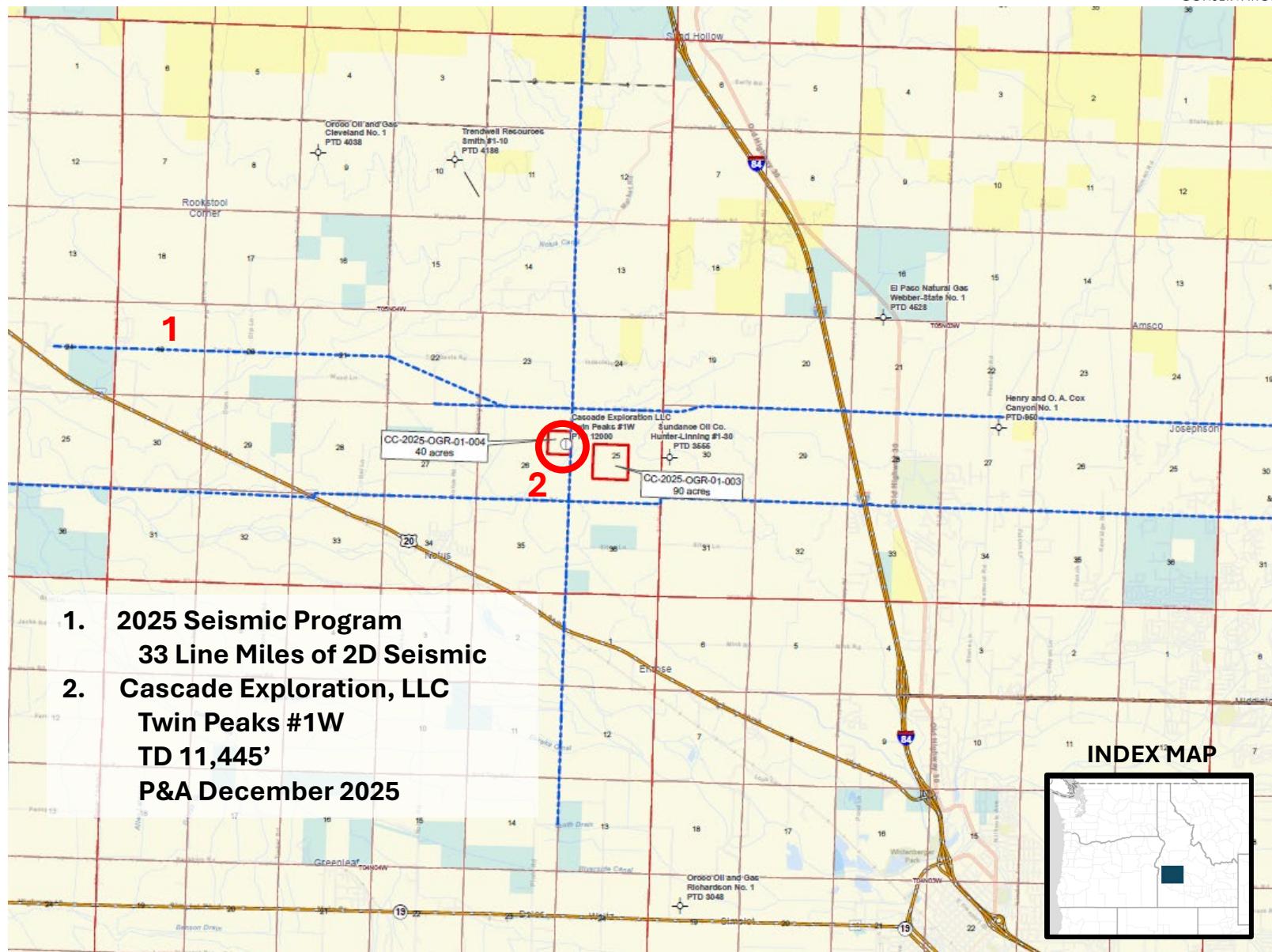
# WSRB – HARMON FIELD ACTIVITY 2025 - 2026

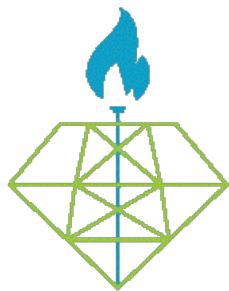


# WSRB – HYDROGEN ACTIVITY 2025, CANYON COUNTY



## Drilling & Seismic





## **Idaho Oil and Gas Conservation Commission**

Ray Hinchcliff, Chair  
Jennifer Riebe, Vice Chair  
Margaret Chipman, Commissioner  
Marc Haws, Commissioner  
Mike Lyden, Commissioner

Shannon Chollett, Secretary to the Commission

### **Draft Minutes**

#### **Idaho Oil and Gas Conservation Commission Regular Meeting August 19, 2025**

The regular meeting of the Idaho Oil and Gas Conservation Commission was held on Tuesday, August 19, 2025, at State Capitol, House Hearing Room, (EW42), Lower Level, East Wing, 700 W Jefferson Street, Boise, Idaho. The meeting began at 1:30 p.m. (MT). Chairman Ray Hinchcliff presided. The following members were present:

Vice Chairman Jennifer Riebe  
Commissioner Margaret Chipman  
Commissioner Marc Haws  
Commissioner Mike Lyden

For the record, a quorum was in attendance with Commissioner Haws joining remotely.

#### **Announcements**

Chairman Hinchcliff announced that the presenter for the item on Hydrogen Exploration was running late due to air traffic delays and asked for a motion to amend the agenda to move her presentation back.

A motion was made by Commissioner Chipman to move the Election of Chair and Vice Chair up to item number three and to move the Hydrogen Exploration presentation item to number four. Vice Chairman Riebe seconded the motion. The motion carried on a vote of 5-0.

#### **Reports**

##### **1. Department Report – Presented by Shannon Chollett, Division Administrator**

- A. Financial Update**
- B. Current Oil and Gas Activity**

Chairman Hinchcliff inquired about the well inspections that were done in April and if there was anything of notice the Commission should be aware of.

Program Manager James Thum explained that all the wells that were inspected

had no issues, just minor things. He stated that Snake River has been in the process of maintenance, clean-up, and repainting so they were pleased with what they saw.

### **Consent – Action Item(s)**

#### 2. Approval of Minutes – May 14, 2025 – Regular Meeting (Boise)

*Commission Action:* A motion was made by Vice Chairman Riebe that the Commission approve the meeting minutes. Commissioner Chipman seconded the motion. The motion carried on a vote of 5-0.

For the record, it was verified at this time that Commissioner Haws was participating remotely and that he did vote yes on the motions thus far.

### **Regular – Action Item(s)**

#### 3. Election of Chairman and Vice-Chairman

*Recommendation:* Direct the Commission to elect a Chairman and Vice Chairman.

*Discussion:* None.

*Commission Action:* A motion was made by Commissioner Chipman to retain Ray Hinchcliff as Chair and Jennifer Riebe as Vice Chair. Commissioner Lyden seconded the motion. The motion carried on a vote of 5-0.

Chairman Hinchcliff asked about the arrival time of presenter Lauren Morahan to which Mr. Thum responded that her plane has landed and should arrive in about 20 minutes. Chairman Hinchcliff asked for a motion to adjourn temporarily until Ms. Morahan arrived.

A motion was made by Vice Chairman Riebe to go into a recess until Ms. Morahan arrived. Commissioner Chipman seconded the motion. The motion carried on a vote of 5-0.

The Commission was in a recess from 1:45 p.m. to 2:50 p.m. For the record, Commissioner Haws left the meeting at 3:00 p.m.

*Background information was provided by the presenter indicated below. No Commission action is required on the Information Agenda.*

### **Information**

#### 4. Presentation: Hydrogen Exploration in Idaho – *Presented by Lauren Morahan, Koloma Inc.*

At 3:23 p.m., a motion was made by Vice Chairman Riebe that the Commission convene into Executive Session pursuant to Idaho Code §74-206(1)(f). Commissioner Chipman seconded the motion. Chairman Hinchcliff stated a roll call vote is required. Roll Call Vote: Aye: Riebe, Chipman, Lyden, Hinchcliff; Nay: None; Absent: Haws.

## **Executive**

- A. Idaho Code 74-206(1)(f) – to communicate with legal counsel for the public agency to discuss the legal ramifications of and legal options for pending litigation, or controversies not yet being litigated but imminently likely to be litigated.  
[TOPIC: Legal opinion and considerations regarding Idaho Statutes and Rules]

For the record, the Commission resolved into Executive Session at 3:23 p.m. and resolved out of Executive Session at 4:01 p.m. No decisions were made during the Executive Session.

There being no further business before the Commission, at 4:03 p.m. a motion to adjourn was made by Vice Chairman Riebe. Commissioner Chipman seconded the motion. The motion carried on a vote of 4-0. Meeting adjourned.

## **Idaho Oil and Gas Conservation Commission**

February 17, 2026

Regular Agenda

### **Subject**

OGCC Annual Regular Meeting Schedule

### **Background**

As per Idaho Code § 47-314(3):

*"The commission shall meet at least annually and thereafter on dates set by the commission. A majority of the members shall constitute a quorum."*

The Idaho Department of Lands (Department) is the administrative arm of the Idaho Oil and Gas Conservation Commission (Commission).

### **Discussion**

The current regular meeting schedule consists of meetings being held quarterly in the months of February, May, August, and November and are scheduled to be held on the third Tuesday of the scheduled month. Meetings begin at 1:30 p.m. (MT).

Due to Commission member changes, the Commissioners would like to discuss the regular annual meeting schedule. The Commission would like to go over the frequency of meetings and which months to set the regular meeting dates.

### **Department Recommendation**

Based on the level of oil and gas activity in the state and the lower number of meeting agenda items during the past three years, the Department recommends the Commission set a new regular meeting schedule moving forward. The most likely option would be to reduce the number of regular meetings from four meetings annually to two meetings annually in April and October.

Additionally, the Department recommends moving the meeting to the second week of the month to avoid conflicts with other regularly scheduled meetings which involve Department staff.

### **Commission Action**

## **Idaho Oil and Gas Conservation Commission**

February 17, 2026  
Information Agenda

### **Subject**

Presentation: Hydrogen Exploration – 2025 Activity Summary and 2026 Plans

### **Background**

In May 2025, Denver Colorado-based Koloma, a hydrogen exploration company, commenced exploration efforts in southwest Idaho under their subsidiary company, Cascade Exploration, LLC (Cascade). In August 2025, Koloma staff presented an introduction to natural / geologic hydrogen exploration to the Oil & Gas Conservation Commission (Commission) and a summary of their future plans in Idaho's Western Snake River Plain (WSRP) basin.

Since that August 2025 presentation, Cascade has permitted and completed a 33-mile 2D seismic acquisition program in northern Canyon County, and permitted and drilled a stratigraphic test well to 11,445 feet total depth (TD) in Canyon County.

### **Discussion**

Bronson Barrett, Senior Landman for Koloma, will be presenting a summary of the results of the company's 2025 exploration efforts in Idaho and provide an update of their 2026 planned activities in the state.

### **Attachment**

1. PowerPoint Presentation – Well and Seismic Operations in Idaho



# Twin Peaks 1W: Operational Summary

## Stratigraphic Test Well for Natural Hydrogen | Canyon County, Idaho

- Operator: Cascade Exploration, LLC (Koloma)
- Permit Number: 11-027-20004
- Objective: Stratigraphic Science Test
- Location: Section 26, T5N, R4W
- Approx. 2 miles NE of Notus



## KOLOMA

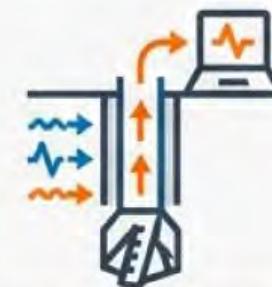
## ATTACHMENT 1

# OPERATIONAL TIMELINE



## PRECISION TECHNOLOGY

Transmits real-time wellbore inclination and azimuth data via mud-pulse telemetry, enabling accurate drilling and well path control.

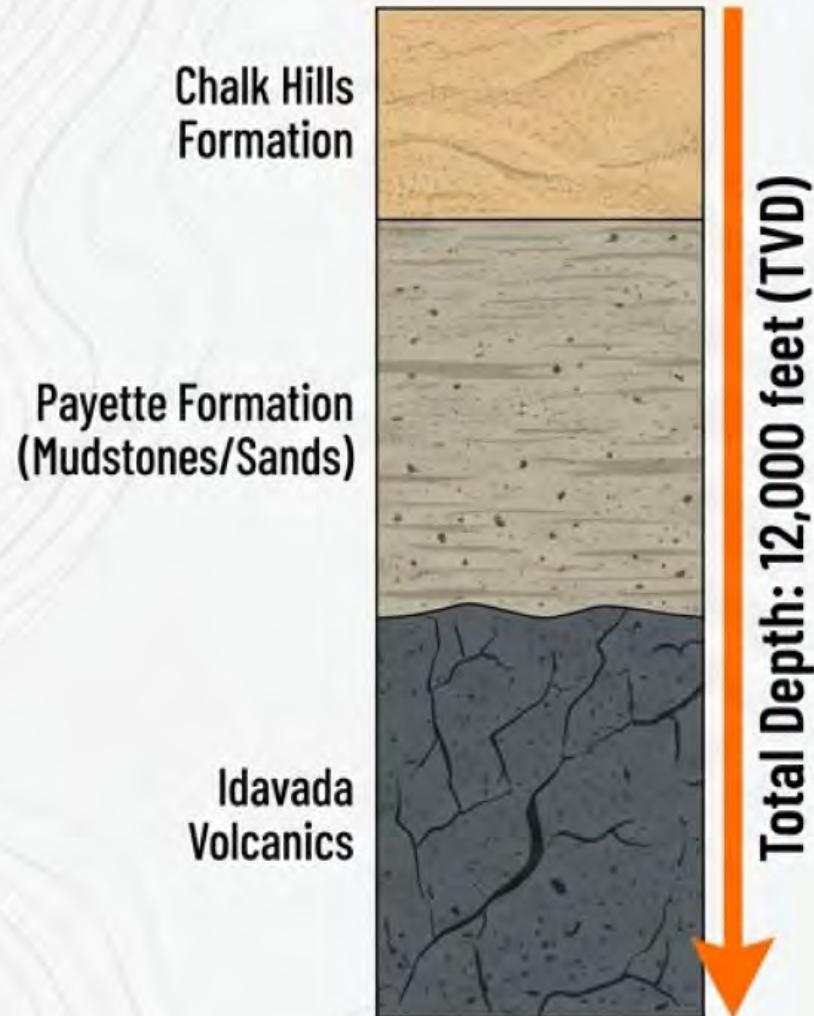


MUD PULSE TELEMETRY



KOLOMA

# GEOLOGICAL OBJECTIVES



**PRIMARY OBJECTIVE:** Vertical science well designed to penetrate Idaho's complex subsurface.

## DATA GOALS:

- Acquire full lithologic logs from Bottom Hole Location (BHL) to surface.
- Collect dried, bagged, and labeled cuttings for the Idaho Geological Survey.
- Real-time Gamma Ray & Inclination via Mud Pulse Telemetry.



KOLOMA

# GEOLOGICAL DATA ACQUISITION



## Mud pulse gamma ray

Provide real-time measurements of natural gamma radiation to identify lithology and formation changes while drilling



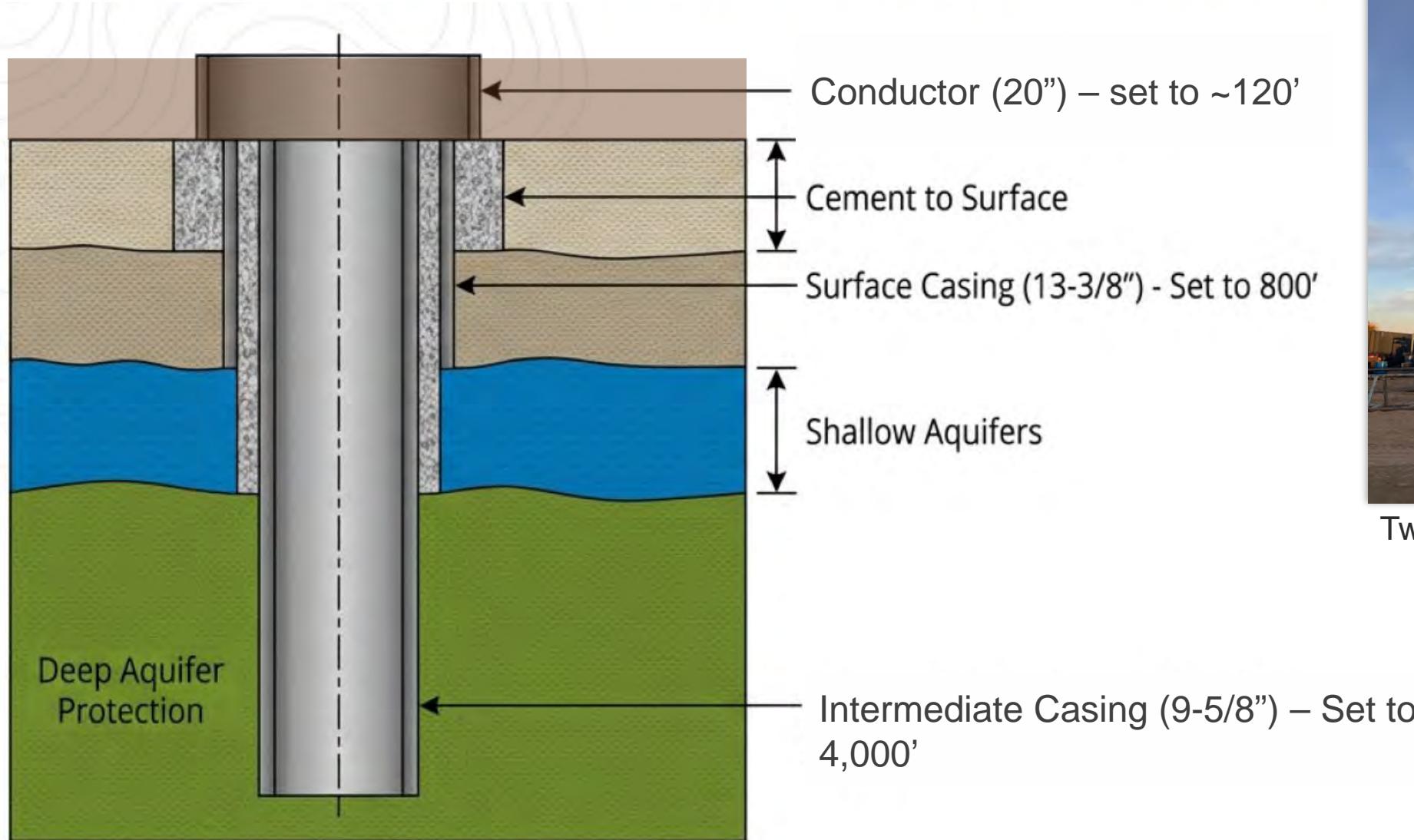
## Mud pulse directional survey

Transmitted real-time wellbore inclination and azimuth for accurate well path control



KOLOMA

# CASING AND WELLBORE INTEGRITY



Twin Peaks 1W Rig Location



KOLOMA

# EXPLORATION OPERATIONS

## Completed & Upcoming

**Operator:** Vantage Geophysical Corporation

**Scope:** Surveys conducted in Canyon & Payette Counties



**2D Seismic Geophysical Survey**

**Scope:** High-resolution subsurface imaging to identify rock layers showing potential for natural hydrogen accumulation



KOLOMA



KOLOMA

# THE FUTURE OF NATURAL HYDROGEN



The Twin Peaks 1W stratigraphic test and seismic campaign represent a responsible, compliant step toward understanding Idaho's clean energy potential.